

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

BODRERO

9. Well No.

1-15B3

10. Field and Pool, or Wildcat

ALTAMONT

11. Sec., T., R., M., or Blk.
and Survey or Area

SE 1/4 NW 1/4 SEC. 15, T2S, R3W

12. County or Parrish 13. State

DUCHESNE

UTAH

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

SUITE 41-B, 4700 SOUTH 9th EAST, SALT LAKE CITY, UTAH 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1679' FWL 1370' FNL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

2 1/2 miles north of Upalco, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1370'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

13,000 *wherth*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6018 GR

22. Approx. date work will start*

March 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4" J-55	40.5#	2,500	To circulate
9 7/8"	7 5/8"	26.4 & 29.7#	9,500	As necessary
6 3/4"	5 1/2" N-80	20#	13,000	As necessary

Utex controls the land within a 660 foot radius of this location.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 2/23/81BY: M. J. Minder*Providing proper BOP equipment
is used (min 5000# WP)*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

D. J. Hansen

Title

Secretary

Date

2/11/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

9 10

UTEX OIL COMPANY WELL LOCATION PLAT BODRERO 1-15B3

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SEC. 15, 12S, R3W, U.S.B.&M.

NORTH

N 89°47'42" E

1370'

1679'

**BODRERO
1-15B3**
GROUND ELEV: 6018'

15

80 chs.

NORTH

NORTH

SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Corners found or set by this survey.

General Land Office plat was used
for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



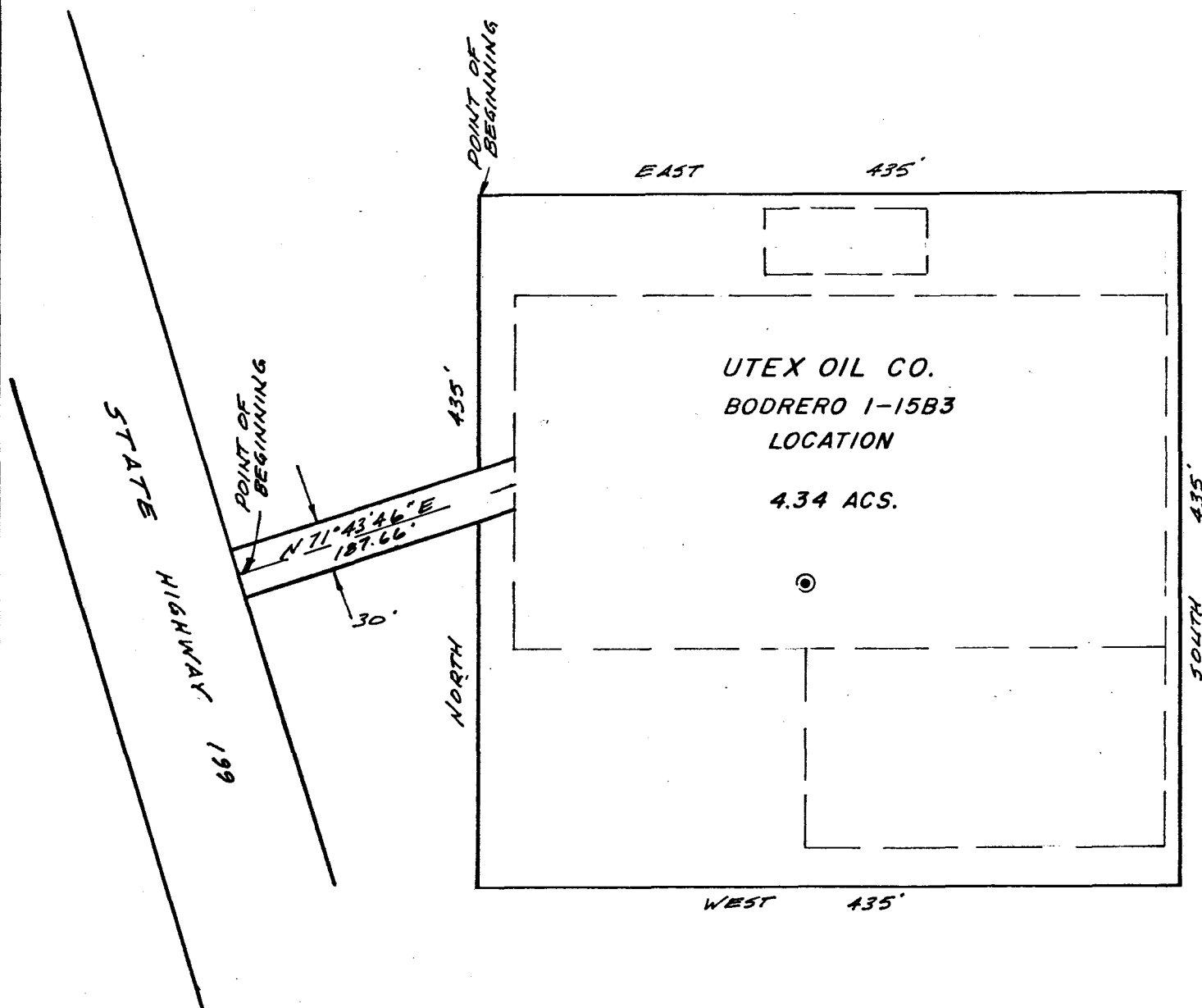
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

7 Feb '81

79-121-022

RIGHT-OF-WAY AND USE BOUNDARY
BODRERO 1-15B3
UTEX OIL COMPANY



USE BOUNDARY DESCRIPTION

Beginning at a point which is South 52°52'20" East 1854.66 feet from the Northwest Corner of Section 15, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;
Thence East 435 feet;
Thence South 435 feet;
Thence West 435 feet;
Thence North 435 feet to the Point of Beginning, containing 4.34 acres.

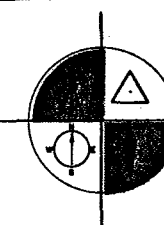
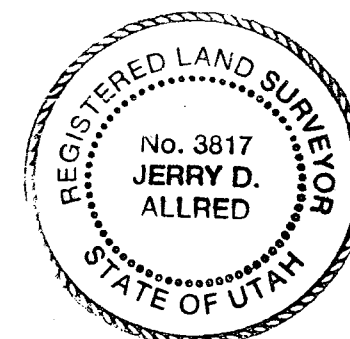
DESCRIPTION OF RIGHT-OF-WAY

A thirty foot (30') wide right-of-way over part of Section 15, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said easement being described as follows:
Beginning at a point on the East right-of-way line of State Highway 199, said point being South 44°04'47" East 1898.22 feet from the Northwest Corner of said Section 15;
Thence North 71°43'46" East 187.66 feet to the West line of the Utex Oil Company, BODRERO 1-15B3 well location, containing 0.13 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

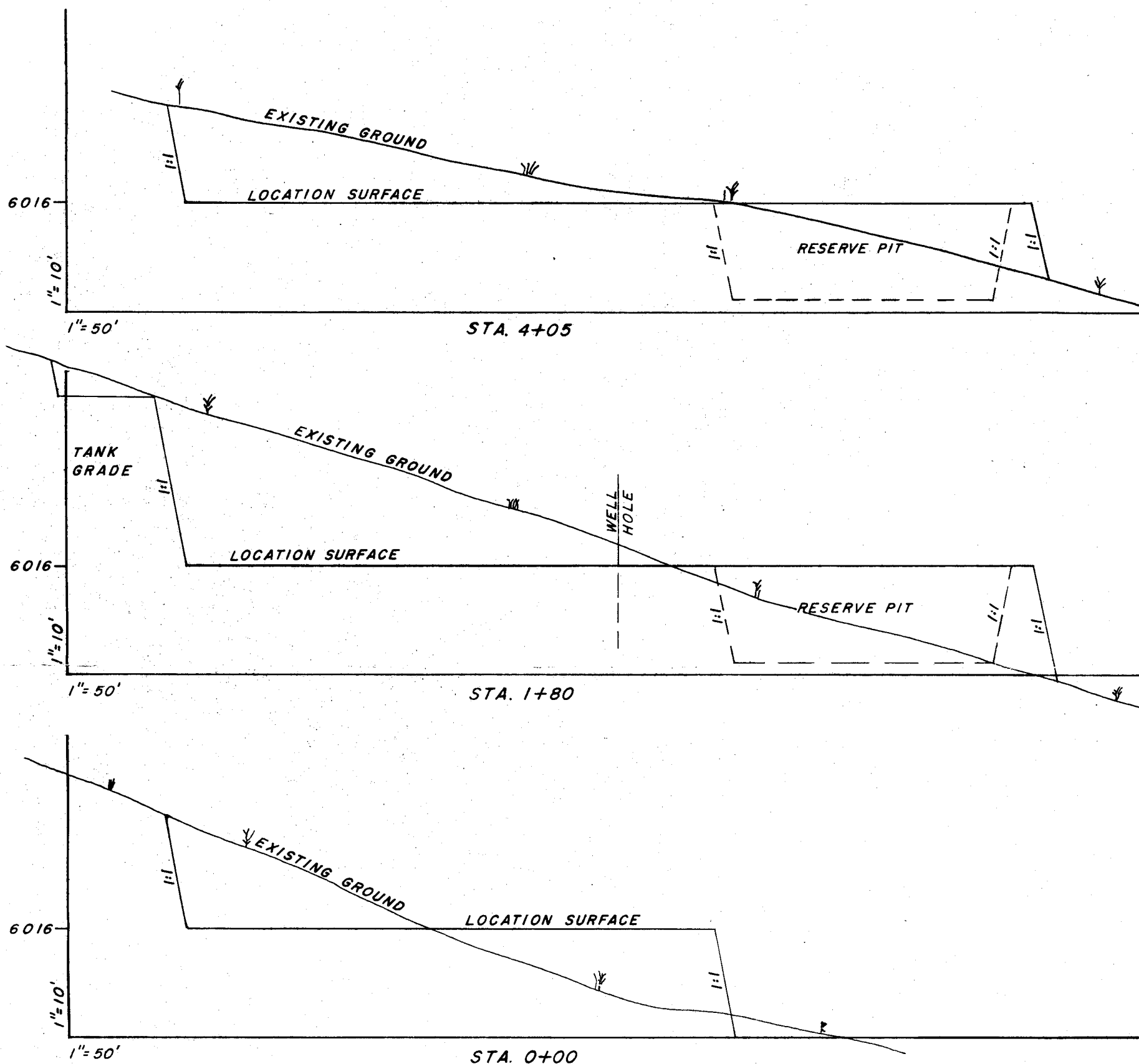
6 FEB '81

79-121-022

COMPANY

OUT PLAT
1-15 B3

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SEC. 15, T2S, R3W, U.S.B.&M.

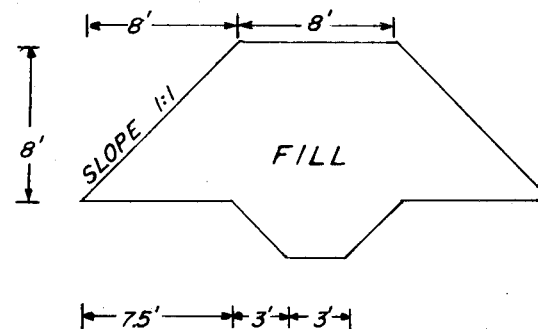


PIT.

QUANTITIES

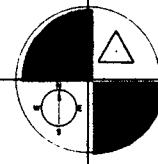
APPROXIMATE CUT: 16,300 CU. YDS.

APPROXIMATE FILL: 2,680 CU. YDS.



KEYWAY A-A

EXCAVATE & BACKFILL

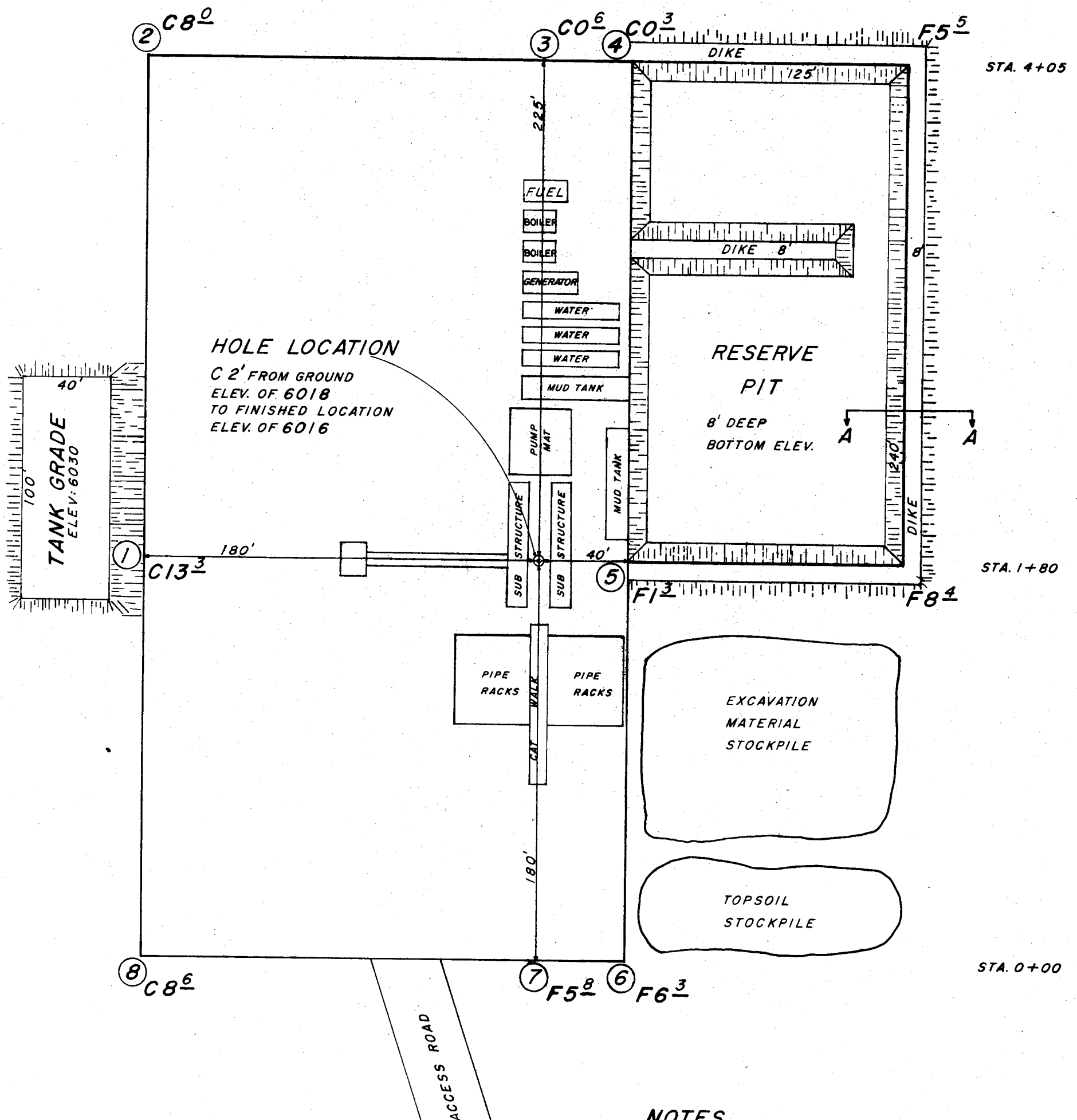


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

UTEX OIL

WELL LAYOUT
BODRERO



NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT. SOIL IS COMPOSED OF WEATHERED SAND STONE AND SAND.

** FILE NOTATIONS **

DATE: Feb. 20, 1981

OPERATOR: Utex Oil Company

WELL NO: Bodrero 1-15B3

Location: Sec. 15 T. 2S R. 3W County: Duchesne

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-013-30565

CHECKED BY:

Petroleum Engineer: W. J. Minder 2/23/81 Providing
proper BOP equipment is used (min 5000# W.P.)

Director: _____

OK as per order Administrative Aide: Order # below; OK on bodrero - no other
wells in sec. 15, 25, 34

APPROVAL LETTER:

Bond Required: ☒ *OK Blanket Bond filed*

Survey Plat Required: ☐

Order No. 131-14, 8/11/71

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☐

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 24, 1981

Utex Oil Company
Suite 41-B,
4700 South 9th East
Salt Lake City, Utah 84117

Re: Well No. Bodrero 1-15B3
Sec. 15, T. 2S, R. 3W, SE NW
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971. However, this approval is conditional providing proper BOP equipment is used-(min 5000# W.P.).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30565.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1679' FWL 1370' FNL		8. FARM OR LEASE NAME Bodrero
14. PERMIT NO. 43-013-30565		9. WELL NO. 1-15B3
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 6018 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-25-81 thru 5-27-81
Drilling in Wasatch
Drilled from 12,971'-13,260' TD, Wasatch
5-26-81 Logged with Schlumberger
5-27-81 Ran 5" 18# LT&C casing
Top of liner at 10,292', total lap 131', bottom 13,257'.
Release rig at 4:00 p.m. 5-29-81
WOC and battery construction.

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1679' FWL 1370' FNL		8. FARM OR LEASE NAME Bodrero
14. PERMIT NO. 43-013-30565		9. WELL NO. 1-15B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6018 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 15, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 5:00 p.m. 3-29-81

3-29-81 thru 4-5-81

Drilling in Uintah

Drilled from 0-2,495'

Ran 10 3/4" 40.5# casing.

4-6-81 thru 4-12-81

Drilling in Green River

Drilled from 2,495'-6,315'

4-13-81 thru 4-19-81

Drilling in Green River

Drilled from 6,316'-8,040'

4-20-81 thru 4-26-81

Drilling in Green River

Drilled from 8,040'-9,480'

RECEIVED

JUN 10 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

H. G. Hansen

TITLE

Secretary

DATE

6-18-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

July 14, 1981

RECEIVED
JUL 15 1981

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find duplicate copies of the completion report for the Bodrero 1-15B3 well located in Section 15, T2S, R3W, Duchesne County, Utah.

All logs run have been ordered sent directly to your office.

We hereby request that this information and all other information submitted relative to this well be held confidential for the maximum allowable time.

If we may be of further assistance, please advise.

Sincerely,


D. T. Hansen

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>DEE</u>
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2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

4700 South 9th East, 41-B, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
43-013-30565	2-24-81

15. DATE SPUDDED 3-29-81	16. DATE T.D. REACHED 5-26-81	17. DATE COMPL. (Ready to prod.) 7-1-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6018 GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 13,260	21. PLUG, BACK T.D., MD & TVD 13,257	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY A11	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 11,288 - 13,100

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5#	2499	14 3/4	1500 sx Class G w/additives	None
7 5/8	26.4 & 29.7	10,435	9 7/8	915 sx w/additives	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,291	13,260	650	Class H	2 7/8	10,350	10,350
					2 3/8	6,000	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None - Natural

33. •

PRODUCTION

DATE FIRST PRODUCTION 7-2-81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
---------------------------------	---	---

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--NCF.	WATER--BBL.	GAS-OIL RATIO
7-2-81	14	18/64	→	709	599	20	0.84:1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1150	-0-	→	1217	1.27	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared - Pending gas line hookup

TEST WITNESSED BY
D. Baycum

35. LIST OF ATTACHMENTS

PERFORATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Smith

TITLE geologist

DATE 7/14/81

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

PERFORATION RECORD

BODRERO 1-15B3

11,288-92	12,088-92
11,334-38	12,124-30
11,384-88	12,162-68
11,428-30	12,210-14
11,461-63	12,320-24
11,490-94	12,374-78
11,574-78	12,400-08
11,598-604	12,478-86
11,618-23	12,564-70
11,666-68	12,656-60
11,682-86	12,760-64
11,692-98	12,796-800
11,724-26	12,942-46
11,732-38	13,060-66
11,798-804	13,074-77
11,896-900	13,092-100
11,910-14	
11,996-12,000	

3 shots/ft.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg);">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">JUN 27 1988</div> <div style="font-weight: bold;">DIVISION OF OIL, GAS & MINING</div>	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1370' FNL & 1679' FWL			8. FARM OR LEASE NAME Brodrero
14. PERMIT NO. 43-013-30565		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6018' GR	9. WELL NO. 1-15B3
			10. FIELD AND POOL, OR WILDCAT Altamont
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T2S-R3W
			12. COUNTY OR PARISH Duchesne
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Change of Operator	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey
Eileen Danni Dey

TITLE Regulatory Analyst

DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

INTER-CORPORATE CORRESPONDENCE

April 27, 1993

To: S. Prutch

Dept.: DTG

From: Bob La Rocque

Dept.: DTG

Subject: Workover - Bodrero #1-15A3

As requested, a perforation schedule for the Bodrero #1-15B3 well is attached. The addition of 70 feet of infill perforations across the Upper/Lower Wasatch interval 11,035'-12,810' and 32 feet of new perforations across the Upper Wasatch interval 10,578'-11,002' are recommended. It should be noted that the Lower Gren River remains untested and has good potential in this portion of the field.

Greater Altamont Field
ANRPC - Bodrero #1-15B3
NW Section 15, T2S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

Depth Reference: Schlumberger - Dual Induction Log (Run #2, 5/26/81)

12,810	12,224	11,894	11,413	11,041	10,771
12,697	12,194	11,870	11,401	11,035	10,754
12,643	12,180	11,809	11,393	11,002	10,747
12,636	12,136	11,762	11,378	10,978	10,740
12,621	12,122	11,702	11,360	10,971	10,691
12,574	12,113	11,690	11,355	10,961	10,687
12,476	12,097	11,673	11,350	10,903	10,681
12,371	12,073	11,648	11,314	10,873	10,675
12,361	12,044	11,643	11,304	10,862	10,671
12,341	12,036	11,640	11,229	10,847	10,648
12,308	12,019	11,635	11,170	10,838	10,643
12,302	12,011	11,629	11,163	10,832	10,634
12,295	12,005	11,613	11,156	10,805	10,628
12,290	11,989	11,503	11,130	10,800	10,620
12,257	11,976	11,475	11,120	10,792	10,605
12,243	11,967	11,441	11,107	10,787	10,583
12,232	11,920	11,421	11,098	10,778	10,578

Gross Wasatch Interval 10,578'-12,810', 102 feet, 90 zones

R. J. LaRocque
4/26/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: Fee
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		6. If Indian, Allottee or Tribe Name: N/A
2. Name of Operator: ANR Production Company		7. Unit Agreement Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		8. Well Name and Number: Bodrero #1-15B3
4. Location of Well Footages: 1370' FNL & 1679' FWL QQ, Sec., T., R., M.: SE/NW Section 15, T2S-R3W		9. API Well Number: 43-013-30565
County: Duchesne State: Utah		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start <u>9/10/93</u>	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, perf & acidize the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-23-93

BY: [Signature]

AUG 20 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Eileen Danni Dey

Title: Regulatory Analyst

Date: 8/12/93

(This space for State use only)

WORKOVER PROCEDURE

BODRERO #1-15B3

SE/NW SECTION 15-T2S-R3W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

June 30, 1993

1. MI & RU Service Unit.
2. Bleed off pressure, remove tree, install BOP's.
3. PU 2 $\frac{3}{8}$ " tubing, unsting from cavity @ 10,050'. Pull 2 $\frac{3}{8}$ " tubing and stand back.
4. Remove BOP's, release 5" sur-lock II packer @ $\pm 10,355'$. Strip on BOP's.
5. RU hot oiler, pump 50 BBLS hot water down tubing. Pull 2 $\frac{7}{8}$ " CS Hydril tubing and downhole hydraulic pump assembly.
6. PU and TIH w/4 $\frac{1}{8}$ " mill and casing scraper on tubing, clean out 5" liner (top @ $\pm 10,291'$) to PBTD 13,257'. TOH, LD mill and casing scraper.
7. RU, perforate 10,578-12,810', 102', 90 zones w/3 SPF, 120° phasing, using 3 $\frac{1}{8}$ " casing gun, per the attached schedule. Note pressure changes during perforating. All depth measurements are Schlumberger DIL, Run 2, dated 5/26/81.
8. TIH w/5" retrievable packer on 3 $\frac{1}{2}$ " workstring. Set packer @ $\pm 10,500'$, pressure test casing and packer.
9. Acidize perforations 10,578-13,100' (118 zones, 505' 1268 holes [962 old, 306 new]) w/40,000 gallons 15% HCl (30 gallons per hole) using 1600 ball sealers and specified additives, as follows:
 - A. All fluids to be heated to 120°F.
 - B. Precede acid w/110 BBLS 3% KCl water w/10 gallons per 1000 gallons scale inhibitor and 750 ball sealers evenly spaced.
 - C. Acidize in four (4) sages of 10,000 gallons 15% HCl w/ $\frac{1}{4}$ ppg Benzoic acid flakes and 250 ball sealers in stages 1 and 2, and 175 ball sealers in stages 3 and 4.
 - D. Three (3) diverter stages of 2,000 gallons gelled salt water w/ $\frac{1}{2}$ ppg Benzoic acid flakes and rock salt.

10. Flow/swab back acid load.
11. Kill well, release packer and TOH w/tubing (workstring). LD workstring.
12. TIH w/2 $\frac{7}{8}$ " tubing and hydraulic pump assembly. Rerun in same order as pulled. Strip off BOP's, install hanger.
13. Land packer @ $\pm 10,355'$ in tension (20-30,000#). Install BOP.
14. RU, run 2 $\frac{3}{8}$ " tubing sidestring w/new stinger, if required. Use pup joints to space out and land stinger in cavity w/tubing in compression (4-6000#).
15. ND BOP's. NU WH. Pump 30 BBLS water down 2 $\frac{7}{8}$ " tubing. Drop standing valve, circulate to cavity. RU WH & lines, test.
16. Drop pump, place well on production. Release service unit. Clean up location.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1370' FNL & 1679' FWL CQ, Sec., T., R., M.: SE/NW Section 15, T2S-R3W	8. Well Name and Number: Bodrero #1-15B3
	9. API Well Number: 43-013-30565
	10. Field and Pool, or Wildcat: Altamont
	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean Out/Fishing Operations</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operations to cleanout, perf and acidize the subject well were commenced on October 11, 1993. The following is a summary of the work performed until operations were suspended. (For detail of work performed, see the attached chronological history.)

POOH with 2-3/8" sidestring. Bottom 4 jts corkscrewed. Release'd pkr & pulled 2-7/8" tbg and hydraulic pump cavity to 7300' - could not work thru - suspect bad casing. Reset pkr @ 10,369'. Cut off tbg @ 7320'. Swage out bad casing @ 7302'-7305' from 5-3/8" ID to 6-3/4" ID. Ran overshot and recovered remainder of fish. Operations suspended to evaluate casing repair and further potential, on October 29, 1993.

13.

Name & Signature: _____

Joe Adamski

Title: _____

Environmental &
Regulatory Analyst

Date: 12/30/93

(This space for State use only)

Tax credit

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCESNE COUNTY, UT
WI: 65.0% ANR AFE: 64788
TD: 13,260' PBD: 13,258'
5" LINER @ 10,292'-13,260'
PERFS: 11,020'-13,100' (WASATCH)
CWC(M\$): 186.0

PAGE 1

- 10/11/93 Continue POOH w/2 1/8" sidestring. RU rig. ND dual tree, NU 6" 5000# BOP spool. Stung out of cavity. POOH w/85 jts 2 1/8" N-80 CS Hydril, dragging & pulling over 20-25,000# every 30', on 86th jt tbg rotated 1/2-turn & popped free. Cont POOH w/86 jts 2 1/8" - 171 jts out total.
DC: \$3,405 TC: \$3,405
- 10/12/93 POOH w/2 1/8" tbg. Cont POOH w/49 jts 2 1/8" CS Hydril & stinger - dragging all the way. LD 4 jts 2 1/8" corkscrewed. Worked tbg & attempted to release 5" Surlock pkr. Hot oiled 50 BW down 7 1/2". Fished & LD Hyd pump. Rotated & worked 4 jts 2 1/8" out of hole in 3 hrs - still dragging. EOT @ 10,240', LT @ 10,291'. Note: Rec slickline wire & sinker bars from 2 1/8" sidestring.
DC: \$4,235 TC: \$7,640
- 10/13/93 RIH w/smaller OD cutter. POOH w/86 jts 2 1/8" CS Hydril - was pulling 15-20,000# over every 30' & dragging in between. Pulled w/top of cavity (6 1/8" OD) @ approx 7300' & could not work thru (suspect bad csg). RIH & set 5" pkr @ 10,369' as before. Flush 2 1/8" w/35 BW @ 260°. RU OWP & made run w/2 1/8" OD chemical cutter to 7326' & stacked out - could not work thru. POOH.
DC: \$3,025 TC: \$10,665
- 10/14/93 POOH w/2 1/8" tbg. OWP made run w/2" OD spent cutting head & worked thru tight spot @ 7326'. Ran 1-13/16" jet cutter, went thru tight spot & cut @ 9850'. Worked tbg attempting to break off @ cut & pkr started slipping. Worked tbg releasing 5" pkr. RIH approx 22' w/tbg, 4 1/2" OD PBGA @ LT (10,292'). Ran another 1-13/16" jet cutter & tagged up in tight spot. RIH w/2 1/4" jet cutter, cut off above tight spot @ 7320' (18-20' below tight spot in csg @ 7302'). RD OWP, POOH & LD 3 jts 2 1/8" tbg.
DC: \$11,010 TC: \$21,675
- 10/15/93 POOH w/swedge. POOH tallying 232 jts 2 1/8" N-80 CS Hydril. LD 2 jts (one w/bad box & cut-off jt). RIH w/5 3/8" OD swedge, bumper sub, jars, 6 - 4 3/4" OD DC's, accelerator. RIH w/225 jts 2 1/8" & tagged @ 7302'. Swedged thru 3' (7302'-7305'). Would pass thru w/14,000# over & under string wt. Went down & gently tagged TOF @ 7320'. POOH w/84 jts 2 1/8".
DC: \$6,160 TC: \$27,835
- 10/18/93 RIH w/6 1/2" OD swedge. POOH w/tbg. Changed to 6" OD swedge & RIH to 7302'. Swedged thru 7302'-7305' w/3 hits. Worked thru 2 dozen times w/15,000# over & under string weight. POOH w/tbg. Changed swedge to 6 1/2" OD. RIH w/BHA & 128 jts 2 1/8" tbg.
DC: \$5,510 TC: \$33,345
- 10/19/93 Run 6 3/4" OD swedge back thru collapsed csg. RIH w/97 jts 2 1/8" w/6 1/2" swedge to 7302'. Swedged thru 7302'-7305' w/6 hits. Worked thru 2-dozen times. Able to pass thru 20,000# over & under string weight. POOH w/tbg. Changed to 6 3/4" OD swedge & RIH to 7302'. Swedged thru 7302'-7305' w/4 hits. Worked thru 45 mins & able to pass thru w/10,000# over & 14,000# under string weight. Went down & tagged TOF freely @ 7320'. POOH w/20 jts 2 1/8" to 6680'.
DC: \$5,160 TC: \$38,505

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 65.0% ANR AFE: 64788

PAGE 2

- 10/20/93 Continue POOH w/overshot. RIH w/20 jts 2 $\frac{1}{8}$ " to 7302'. Worked 6 $\frac{1}{4}$ " OD swedge thru 7302'-7305' six times. POOH w/tbg & BHA. PU 5 $\frac{1}{4}$ " OD OS dressed w/2 $\frac{1}{8}$ " grapple & cutrite mill control. RIH w/BHA & tbg to TOF @ 7320'. Milled down over TOF 1 $\frac{1}{4}$ hrs. Latched onto fish. Larred & attempted to rotate for 1 $\frac{1}{2}$ hrs. Working up to 120,000#; 50,000# over. Jarred off fish twice. POOH w/21 jts. DC: \$5,880 TC: \$44,385
- 10/21/93 Continue POOH w/overshot & possible fish. Cont POOH w/OS. Added 2.75' extension to OS & re-dressed w/new 2 $\frac{1}{8}$ " grapple. RIH to TOF @ 7320' & latched onto fish. RU Cutters. RIH with 1-13/16" scale scraper on 17' of bar. Tagged on TOF - could not work thru. RIH with 1-13/16" jet cutting head on 3' of bar - could not work thru TOF. RIH with 1-7/16" OD string shot - could not get thru. Set jars & pulled up to 102,000# & came free. Attempt to latch back onto fish several times - could not re-latch fish. Set down in same place. POOH w/20 jts 2 $\frac{1}{8}$ " tbg to 5135'. DC: \$8,165 TC: \$52,550
- 10/22/93 Continue milling on 2 $\frac{1}{8}$ " fish top. Cont POOH w/OS. Rec 6' piece of 2 $\frac{1}{8}$ " tbg. Fish split 1' on btm & bent over. RIH w/6 $\frac{1}{8}$ " OD concave mill, BHA & tbg to TOF @ 7326'. Filled hole w/265 BW & gained circ. Rev circ & mill on fish 1-hr. Made 2". POOH w/2 jts 2 $\frac{1}{8}$ " above collapsed area to 7248'. DC: \$6,630 TC: \$59,180
- 10/23/93 Continue POOH w/mill. No gas on well. Rev circ & mill 7.5' total to 7333.5' in 9 $\frac{1}{2}$ hrs. Rev circ tbg clean. POOH w/21 jts 2 $\frac{1}{8}$ " to 6693'. DC: \$5,150 TC: \$64,330
- 10/25/93 POOH w/OS & fish. Cont POOH w/concave mill. Looked like it left a good fish top. RIH w/5 $\frac{3}{4}$ " OS (dress w/2 $\frac{1}{8}$ " grapple & seal rubber in mill) & tbg to TOF @ 7333.5'. Latched onto fish. RU Delsco. RIH w/tool to shear & fish standing valve. Could not get below 7368'. Rev circ out tbg w/75 BW. Made 2 runs to 10,050' attempting to fish standing valve & could not get a bite. RD Delsco. RU Cutters & ran 2 $\frac{1}{8}$ " jet cutter. Worked thru fish top @ 7333.5', went to cavity. PU & made cut in joint above 9992'. Worked tbg & came free. RD Cutters. LD 4 jts 2 $\frac{1}{8}$ " tbg. DC: \$7,605 TC: \$71,935
- 10/26/93 Milling over fish top w/OS. Continue POOH w/OS w/fish (84 jts 2 $\frac{1}{8}$ " Hydril (2658.5') & 3.40' piece). RIH w/5 $\frac{3}{4}$ " OD overshot (dress w/2 $\frac{1}{8}$ " grapple & cutrite mill control) on BHA & 311 jts 2 $\frac{1}{8}$ " Hydril tbg. Tagged TOF @ 9992'. DC: \$5,295 TC: \$77,230
- 10/27/93 Continue swabbing FL down. Rev circ w/pump & hot oiler. Mill down over fish top & latched @ 9992'. Set jars off & left in 15,000# tension. Circ down tbg w/pump & hot oiler @ 275° (500 BW) to CO paraffin & warm well to swab. RU swab. Swabbed FL down to 3900' (approx 195 BW). DC: \$6,185 TC: \$83,415
- 10/28/93 Jarring on fish. Continue swabbing FL down in tbg & csg, 24 swab runs, rec approx 195 BW, FL @ 8900'. Jarred on fish up to 120,000# for 1-hr, no change. Pulled up to 110,000# & left overnight. (Note: Was getting a small amt of fmn in swab cups on the last swab run.) DC: \$4,990 TC: \$88,405

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BODRERO #1-1583 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 65.0% ANR AFE: 64788

PAGE 3

10/29/93 WO revised AFE. SICP/SITP - 0#, trace gas. Did not loose any weight overnight - 110,000#. Continue jarring on fish - 30,000# over string weight. Jarred for 4½-hrs. Fish came loose. POOH w/tbg, BHA & fish. Laid cut off jt down, National cavity, 7 jts 2⅞" tbg, 4' tbg pup, PBGA, 1-jt 2⅞" tbg, steel plug, 1-jt 2⅞" tbg, 2⅞" perf jt & MSOT Sur-Lock pkr. PBGA was down in liner 1'. Getting lots of black oil out on tbg. Note: Bowl on cavity 6⅞" OD did not get any drag when pulled thru bad spot in csg @ 7302' and 7051'. RD and released rig. Drop from report until further activity.
DC: \$5,252 TC: \$93,657

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 23 1994

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Bodrero #1-15B3

9. API Well Number:

43-013-30565

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL

☒

GAS

☐

OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1370' FNL & 1679' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SE/NW Section 15-T2S-R3W

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment☐ New Construction☒ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☒ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☒ Other CO, Perf

Approximate date work will start

10/3/94

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment *☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐ Other

Date of work completion

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Please see the attached workover procedure for work to be performed in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date: 09/20/94

(This space for State use only)

WORKOVER PROCEDURE

BODRERO #1-15B3

SE/NW Section 15-2S-3W

Altamont Field

Duchesne County, UT

September 16, 1994

WELL DATA

LOCATION: 1370' FNL and 1679' EWL
ELEVATION: 6018' GL; 6033' KB
TOTAL DEPTH: 13.260' PBD: 13.257'
CASING: 10-3/4", 40#, J-55, LT&C set @ 2498' cmt w/1500 sxs
7-5/8", 26# 29# and 33#, LT&C set @ 10,427' cmt w/915 sxs
LINER: 5", 18#, N-80 HYDRIL, set @ 10,291'-13,260' cmt w/650 sxs
TUBING: 2-7/8", 6.5#, N-80
2-3/8", 4.7#, N-80 sidestring

CASING TUBING PROPERTIES:

Description	ID	Drift	Capacity B/F	Burst PSI	Collapse PSI
7-5/8" 26# N-80	6.969"	6.75"	.0472	6020	3400
5" 18# N-80	4.276"	4.151"	.0177	10140	10490
2-7/8" 6.5# N-10	2.441"	2.347"	.00579	10570	11160

Perforated Interval: Current - 11,020'-13,100', 2 and 3 SPF 950 total holes
Proposed - 10,578'-13,100', 2 and 3 SPF 1256 total holes

PRESENT STATUS:

SI w/weak csg @ 7302' swedged to 6-3/4".

PROCEDURE:

- 1) MIRU Service Unit. RU BOPE. Stand back tbq.
- 2) PU 6-3/4" swedge on 2 4-3/4" DC's, jars and 2-7/8" tbq and tally tubing in hole. To correlate upcoming gun run, note drag through 7302-05' or go off pipe tally and RU WL to run CCL log strip across 7300'. RD WL and CTIH to 8100'. POOH w/ swedge.
- 3) RU WLS. PU & RIH w/WL set RBP. Set RBP @ 8100'. Spot 2 sxs sd on RBP.
- 4) RIH w/WL and correlate w/CCL run above. Perf swedged casing ($\pm 7303'$) w/4 SPF. RD WL.
- 5) PU & RIH w/cmt pkr. Set pkr @ $\pm 6990'$. Est inj rate.

Note: Inj rate at 7051' was 1/2 bbl per hour at 4500 psi in May 1983. Broke back to 3500 psi w/ acid. Sqzsd w/50 sx at 4500 psi.

- 6) If inj rate is unsatisfactory, spot 250 gals of Halliburton Frac-Sol to pkr. Close bypass, sqz solvent away and retest inj rate.
- 7) Call Denver office to discuss squeeze procedure. If injection rate is less than 1 bpm at 2000 psi, the following job is recommended. Pump ± 20 bbls lease wtr, 5 bbls fresh wtr, and 50 sxs Premium Plus w/1/10% Halad 344 low fluid loss cmt (± 200 cc/30 min). Spot cmt, close bypass, and apply 1000 psi to csg. Sqz 35 sxs into formation and then slow rate to 1/4 BPM. Pump until pump press reaches ± 2000 PSI or 5 sxs remain in csg. SD for 15 min, then bleed off press and monitor for backflow. Repress for 5 min and again monitor for backflow. Apply ± 300 PSI to annulus and unset pkr. RO until returns are clean. WOC.

- 8) PU bit and DO cmt. Test sqz to 2000 PSI. If sqz results are marginal, discuss need for a negative press test w/Denver office.
- 9) PU and RIH w/6-3/4" string mill and 4 DC's. Dress up csg @ 7302-05'. Press test.
- 10) PU and TIH w/retrieving head. Reverse circ and wash sd off RBP. Rls plug and POOH.
- 11) PU 4-1/8" mill and CO assembly. TIH on tbg and CO 5" liner (Top @ 10,292') to PBTD @ 13,257'. TOH, LD mill and CO assy.
- 12) RU, perf 10,578'-12,810', 102', 90 zones w/3 SPF, 120° phasing, using 3-1/8" csg gun, per the attached schedule. Note press changes during perf. All depth measurements are Schlumberger DIL, Run 2, Dated 5/26/81.
- 13) TIH w/5" retrievable pkr, 4 jts of 2-7/8" and crossover to 3-1/2" workstring. Set pkr @ $\pm 10,500'$, press test csg and pkr to 2000 PSI.
- 14) Acdz perfs 10,578'-13,100' (118 zones, 505' 1268 holes [962 old, 306 new]) w/40,000 gals 15% HCl (30 gals per hole) in four (4) stages using 1600 BS's and specified additives, as per the attached schedule. *Note: Include RA tracer in case a PRISM log is run.*
- 15) Flw/swb back acid load until pH ≥ 5.5 . Note pH of each swb run on report.
- 16) Kill well, rls pkr and TOH w/workstring. LD workstring.
- 17) TIH w/7-5/8" TAC, 1 jt perfd 2-7/8", 2-7/8" solid plug, 1 jt 2-7/8", 4-1/2" PBGA, 2-7/8" tbg sub, Nat'l SD pump cavity. TAC @ $\pm 10,282$ & pump cavity @ $\pm 10,150'$.

TWH:rnd

Greater Altamont Field
ANRPC - Bodrero #1-15B3
NW Section 15, T2S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

Depth Reference: Schlumberger - Dual Induction Log (Run #2, 5/26/81)

12,810	12,224	11,894	11,413	11,041	10,771
12,697	12,194	11,870	11,401	11,035	10,754
12,643	12,180	11,809	11,393	11,002	10,747
12,636	12,136	11,762	11,378	10,978	10,740
12,621	12,122	11,702	11,360	10,971	10,691
12,574	12,113	11,690	11,355	10,961	10,687
12,476	12,097	11,673	11,350	10,903	10,681
12,371	12,073	11,648	11,314	10,873	10,675
12,361	12,044	11,643	11,304	10,862	10,671
12,341	12,036	11,640	11,229	10,847	10,648
12,308	12,019	11,635	11,170	10,838	10,643
12,302	12,011	11,629	11,163	10,832	10,634
12,295	12,005	11,613	11,156	10,805	10,628
12,290	11,989	11,503	11,130	10,800	10,620
12,257	11,976	11,475	11,120	10,792	10,605
12,243	11,967	11,441	11,107	10,787	10,583
12,232	11,920	11,421	11,098	10,778	10,578

Gross Wasatch Interval 10,578'-12,810', 102 feet, 90 zones

RJ
R. J. LaRocque
4/26/93

Bodrero #1-15B3
Altamont Field
Duchesne Co., UT

Current Wellbore Schematic

KB: 6033'
GL: 6018'

Pump Unit Description:
Hydraulic Pump

Dual string of 2-7/8" and
2-3/8" N-80 hung off
at 7000'

2-7/8" 2-3/8"

Rod Design:
N/A

Gas Anchor Description:

Pump Description:

7051' swedge & sqz w/
50 sx Class G 6/83

7302' swedged to 6-3/4" 10/93

Perfs 11,020-12,997' 494
holes w/2-1/8" tbg gun 6/83

Perfs 11,288-13,100'
456 holes w/3-1/8" csg gun
6/81

TOL @ 10,292'

7-5/8" 26 & 29# & 34# N-80 LT&C
@ 10,436 w/ 615 sx Halliburton lite &
300 sx Class H

Cumulative Production @ 5/94:
183.7 MBO

5" 18# N-80 liner
13,257' w/ 650 sx class H

TD 13,260'

8/19/94 twh

Bodrero #1-15B3
Altamont Field
Duchesne Co., UT

Proposed Wellbore Schematic

KB: 6033'
GL: 6018'

Pump Unit Description:
Hydraulic Pump

Rod Design:
N/A

Gas Anchor Description:

Pump Description:

7051' swedge & sqz w/
50 sx Class G 6/83

7302' swedge & sqz w/
50 sx Premium Plus

Pump cavity @ +/-10,000'

Production String:
2-7/8" 6.5# N-80

Sidestring:
2-3/8" 4.7# N-80

5" packer @ +/-10,355'

TOL @ 10,292'

Proposed
Perfs 10,578-12,810' 306
holes w/ 3-1/8" csg gun

7-5/8" 26 & 29# & 34# N-80 LT&C
@ 10,436 w/ 615 sx Halliburton lite &
300 sx class H

Perfs 11,020-12,997' 494
holes w/2-1/8" tbg gun 6/83

**Cumulative Production @ 5/94:
183.7 MBO**

Perfs 11,288-13,100'
456 holes w/3-1/8" csg gun
6/81

5" 18# N-80 liner
13,257' w/ 650 sx class H

TD 13,260'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTIONS CO, INC COMPANY REP: MARVIN BOZART

WELL NAME: BODERO 1-15B3 API NO: 43-013-30565

SECTION: 15 TWP: 02S RANGE: 03W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #320

INSPECTOR: INGRAM, TIME: 11:25 AM AM/PM DATE: 10/19/94

OPERATIONS AT THE TIME OF INSPECTION: WAITING ON HALIBURTON

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW

H2S: NO ENVIRONMENTAL: Y PIT: Y BOPE: Y

DISPOSITION OF FLUIDS USED: FRACK MASTER & TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: Y ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: Y

=====

REMARKS:

CASING IS COLLAPSED AROUND 7300 FEET -- WILL CEMENT SAME TODAY.

OPERATOR HAS PACKER SET AT 7100 FEET FOR SQUEEZE JOB. EMERGENCY PIT

IS LINED AND CLEAN -- LOOKS GOOD. LEASE HAS NO PROBLEMS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1370' FNL & 1679' FWL QQ, Sec., T., R., M.: SE/NW Section 15-T2S-R3W		8. Well Name and Number: Bodrero #1-15B3
		9. API Well Number: 43-013-30565
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

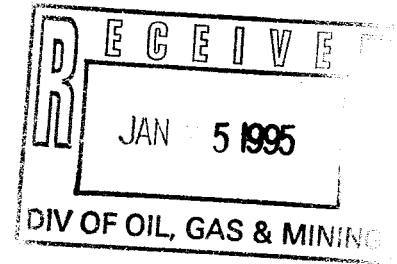
Date of work completion 12/4/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13.

Name & Signature: N.O. Shiflett / psb

Title: N.O. Shiflett
District Drilling Manager

Date: 01/24/95

(This space for State use only)

*tax credit
7/13/95*

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (REPAIR CASING, CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 95.00% ANR AFE: 00403
TD: 13,260' PBD: 13,257'
5" LINER @ 10,291'-13,260'
PERFS: 10,578'-13,100' (WASATCH)
CWC(M\$): 175.0

PAGE 4

9/28/94 RIH w/CO tools.
RU rig. CC: \$2,365

9/29/94 RIH w/6 3/4" swage.
Bled 1000# off well. ND WH, NU 6" BOP & spool. POOH w/2 1/2" tbg
sidestring & 2 1/2" tbg. CC: \$5,248

9/30/94 RU Cutters to set WL RBP.
RIH w/6 3/4" csg swage to tight spot @ 7302'. Worked swage up & down
thru tight spot @ 7302'. Worked swage up & down thru tight spot
until it was taking 20,000# up & down (2 hrs). RIH w/swage to
8150'. Pulled swage back up to 7124'. Ran CCL from 6900' to
7310'. Correlate CCL w/Bond Log. POOH w/tbg & BHA. CC: \$11,813

10/1-2/94 SD for weekend.

10/3/94 RU Schlumberger to run Casing Inspection Log.
RU Cutters. RIH w/MSOT 7 1/2" WL set RBP - had trouble getting thru
spot from 1828' to 1831' (collar log looks like csg parted). Run
down to 7050' & hit tight spot. Unable to get RBP through. POOH
w/RBP. RD Cutters. Called Schlumberger to run PAL. Unable to get
Schlumberger til tomorrow a.m. CC: \$14,869

10/4/94 RU csg jacks to repair csg.
RU Schlumberger. Ran PAL from 7000' to sfc. Log showed 7 1/2" csg
parted @ 1821'. RD Schlumberger. CC: \$22,483

10/5/94 ND 6" BOP, prep to pull csg.
RU Cutters. RIH w/Baker 5" WL set RBP & set @ 10,360'. POOH
w/setting tool. RIH w/dump bailer. Dumped 2 sx sand on RBP. POOH
& RD Cutters. CC: \$28,724

10/6/94 LD 7 1/2" csg.
ND 6" BOP & tbg spool. Welded stub on 7 1/2" csg. NU 10" BOP. RU 4-
Star csg jacks. Jacked csg slips out of head @ 283,000#. LD 27
jts 7 1/2" csg. CC: \$37,947

10/7/94 RIH w/skirted mill.
LD 17 jts 7 1/2" csg (total 44 jts). Had csg collar on btm of last jt
w/broken pin inside. Ordered out skirted mill. RD csg equip.
Wait for mill to cool. CC: \$47,566

10/8-9/94 SD for weekend.

10/10/94 WO csg repair.
RIH w/Graco 8 1/2" skirted mill and tbg to 7 1/2" csg top @ 1829'.
Milled 1' off csg, circ hole clean. POOH w/tbg & BHA. WO csg to
get threads repaired. CC: \$53,156

10/11/94 Prep to run 7 1/2" csg patch.
WO csg to get threads repaired & new csg collars.

10/12/94 Prep to run 7 1/2" csg patch.
WO new 7 1/2" csg collars - 7 1/2" csg threads repaired & delivered to
location.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (REPAIR CASING, CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UT
WI: 95.00% ANR AFE: 00403

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10/13/94 Prep to run magnet to recover lost csg slips.
- RU West States csg equip. RIH w/Bowen 7" csg patch & 45 jts 7" csg. Latched onto csg @ 1830'. Tested csg & patch to 1800#. ND 10" BOP, RU csg jacks. Landed on slips w/250,000# tension. RD csg equip. Cut csg off. NU tbg spool & 6" BOP. CC: \$70,827

10/14/94 RIH w/4½" magnet to fish csg slips.
RU Cutters. RIH w/6" magnet to 2755', unable to get deeper. RIH w/6" magnet on tbg, tagged @ 2755'. Run down to 3370'. POOH w/tbg - had two-thirds of 1-slip on magnet. RU Cutters, made 4 runs to 5" LT w/6" magnet on WL. Rec 2 pieces of slips (about 1¼ slip). Still have 2-csg slips to recover. CC: \$74,636

10/15-16/94 SD for weekend.

10/17/94 RU Cutters to perf for sqz.
Made 4 runs w/4" magnet on WL to top of sand @ 10,336'. Rec small pieces of slips. RIH w/6" csg swage & tbg to 7448' - did not see any drag thru bad csg @ 7302'. POOH w/tbg & BHA. CC: \$79,967

10/18/94 Prep to spot acid across squeeze perfs.
RU Cutters. Perf bad spot @ 7302' w/4 SPF. RIH w/MSOT 7" HD pkr, set pkr @ 7200'. Pressure sqz holes to 3000#, leaked off 250#/20 min. Rls'd pkr. CC: \$92,682

10/19/94 WOC.
Spotted 10 bbls 15% HCl across sqz perfs 7302' and pmpd acid into perfs. 1 BPM @ 3600#. Pmpd 10 BFW, mix & spot 50 sx Class "H" 16.4 ppg. 9.4 bbls cmt, into perfs @ 7302'. Set pkr @ 7200'. Sqz'd to 3450# w/10 sx into perfs. Rls'd pkr & reversed out. Pressure tbg to 2500#. CC: \$100,678

10/20/94 Prep to POH w/pkr & DO squeeze.
WOC.

10/21/94 Try to get pkr out of hole @ 95'.
Rls pkr, POOH w/tbg to csg patch @ 1830'. Pkr hung up. Worked pkr loose. Circ hole clean w/hot oiler. POOH to 33.7# csg @ 95' - pkr dragging 40,000# to 70,000# over string weight. Hung pkr up in btm of 33.7# csg @ 95'. Backed tbg off on top of pkr @ 95'. RIH w/BS, jars & 3 - 4½" DC's. Screwed back on to pkr. Bumped pkr down out of 33.7# csg. CC: \$105,747

10/22-23/94 SD for weekend.

10/24/94 RIH w/jet cutter.
Worked pipe while rotating. Pulled pkr up & stuck in btm of 33.7# csg @ 95'. Sheared lugs off pkr. Jarred for 2-hrs - unable to move pkr. RU Cutters. RIH w/1½" chemical cutter - did not cut. Will backoff 7" csg below fish to recover. CC: \$111,320

10/25/94 RU csg equip to back off 7" csg & recover fish.
RU Cutters. Made 3 runs & shot 3 jet cutters in pkr @ 93' - did not cut mandrel. Pkr mandrel was swelled. Backed off fishing tools at top of pkr @ 95'. CC: \$118,046

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (REPAIR CASING, CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 95.00% ANR AFE: 00403

PAGE 6

10/26/94 Evaluating plans to repair leak in patch.
ND BOP & tbg spool. RU csg jacks. Welded stub on csg. PU on csg,
got slips out. RU Dialog. Attempt to back off - csg broke in
wrong place. Back off csg @ 131'. LD 4 jts csg - cut pkr out of
jt (slip was rolled back on pkr). RIH w/4 jts 26.4# N-80 LT&C csg.
Screwed back into csg. PU & landed csg on slips w/250,000#
tension. Cut csg off. RD csg jacks. NU tbg spool & BOP. Tested
tbg spool void to 2500#, held. Pressure csg to 1800#, bled to
700#/2 min. CC: \$129,743

10/27/94 RU Halliburton. prep to squeeze leak.
RIH w/MSOT 7%" 32-A pkr & tbg, set pkr @ 1859'. Tested below pkr
to 2000#, held. PU & set pkr @ 1764'. Tested down csg to 2000#,
held. Pmpd down tbg 0.5 BPM @ 1700#. CC: \$134,271

10/28/94 Release pkr.
RU Halliburton. Pmpd 5 bbls xylene & 150 sx cmt (16 ppg). Sqz'd
to 1100# w/125 sx behind patch @ 1830' and 25 sx in csg. Rls'd pkr
& reversed out. Reset pkr @ 1764'. Left 600# on csg & 800# on
tbg. CC: \$140,078

10/29-30/94 SD for weekend.

10/31/94 POOH for new bit.
Rls'd pkr. POOH w/tbg & pkr. RIH w/6%" drag bit. Tagged cmt @
1770'. DO cmt to 1840' & fell thru. PT csg to 2000#, held. RIH,
tagged cmt @ 7218'. DO good cmt to 7278' & ratty cmt to tight spot
@ 7300'. Unable to get bit thru tight spot. Circ hole clean.
POOH w/2 stds. CC: \$149,065

11/1/94 POOH & LDDC's, prep to recover RBP.
POOH w/tbg & BHA. RIH w/6%" drag bit to 7300'. Drld cmt from
7300' to 7302' (tight spot). Rotated up & down thru tight spot
until smooth. Run bit down to 7640'. PT to 2000#, held. POOH
w/tbg. CC: \$151,864

11/2/94 POOH w/globe basket, prep to retrieve RBP.
LDDC's & 6%" bit. RIH w/4%" shoe & 2 - 4%" globe baskets on 2%"
tbg to 10,274'. RU drlg equip. Rotated up & down thru 5" LT @
10,291'. Run down & circ junk & sand from 10,336' to 10,360' (top
of RBP). Circ hole clean. POOH w/32 stds tbg. CC: \$156,040

11/3/94 POOH w/retrieving head.
POOH w/globe basket, rec cmt, sand & one-third of slip in shoe.
RIH w/Baker retrieving head & tbg to top of RBP @ 10,360'.
Displaced hole w/570 bbls filtered prod wtr. Tried to latch onto
RBP - unable to latch RBP. POOH w/2 stds tbg. CC: \$159,940

11/4/94 RIH w/shoe to CO junk.
POOH w/retrieving head (retr hd showed it had hit iron on RBP).
RIH w/4%" x 3%" shoe, BS, jars & tbg to 10,255'. CC: \$168,690

11/5-6/94 SD for weekend.

11/7/94 RIH w/retrieving head to release RBP.
Finish RIH w/tbg to RBP @ 10,360'. Milled over 2' of junk. POOH
w/tbg & BHA. CC: \$169,506

11/8/94 Finish RIH w/OS.
RIH w/short catch retrieving head, BS, jars & tbg to RBP @ 10,360'.
Latched onto releaseing sleeve on BP. Pull to 2000#, came free.
POOH w/BHA (had 5" releasing sleeve in retrieving head). RIH w/4%"
OS w/2" grapple, BS, jars & tbg to 10,232'. CC: \$91,614

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (REPAIR CASING, CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 95.00% ANR AFE: 00403

PAGE 7

- 11/9/94 CO 5" liner.
RIH w/tbg. Latched onto RBP. Pulled 6000# over string weight & rls'd BP w/15,000# over string weight until BP came out of liner. POOH. Had RBP in overshot. RIH w/4 1/2" mill & CO tool to 10,250'. CC: \$178,573
- 11/10/94 RU Cutters to perf.
RIH cleaning out 5" liner. CO several bridges to 13,247' & solid fill to PBD @ 13,257'. POOH w/CO tool & mill. CC: \$183,579
- 11/11/94 Finish RIH w/3 1/2" tbg.
RU Cutters to perf Wasatch @ 12,810'-10,578', 3 SPF, 120° phasing w/3 1/2" csg guns:

Run #	Interval	Feet	Holes	PSI	FL
1	12,810'-12,136'	21	63	0	2750'
2	12,122'-11,648'	21	63	0	2750'
3	11,643'-11,163'	21	63	0	2750'
4	11,156'-10,787'	21	63	0	2750'
5	10,778'-10,578'	18	54	0	2750'
Total		102	306		

RD Cutters. RIH w/MSOT 5" HD pkr, SN & 4 jts 2 1/2" 8rd tbg, XO to 3 1/2". RIH w/5 1/2" No-Go & 128 jts 3 1/2" tbg to 7010'. (Note: Ran CCL from 12,550' to 10,250'.) CC: \$199,000

- 11/12-13/94 SD for weekend.
- 11/14/94 RU Dowell.
RIH w/210 jts 3 1/2" tbg, set pkr @ 10,390'. Filled csg & PT to 2000#, held. Bled pressure off. Drain pump & lines. CC: \$199,000
- 11/15/94 Swabbing well.
RU Dowell & acidize Wasatch perfs 10,578'-13,100' w/40,000 gals 15% HCl w/additives as per procedure. MTP 9100#, ATP 8400#, MTR 39 BPM, ATR 26 BPM. ISIP 5570#, 15 min 3730#. Excellent diversion, 1565 BLWTR. RD Dowell. Open well to tank. Flwd 25 BW & died. RU swab equip. Made 6 runs, rec 74 BW, pH 2, FFL 1400'. Flushed tbg w/100 bbls prod wtr. Drain pump & lines. CC: \$199,000
- 11/16/94 POOH LD 3 1/2" tbg.
Swabbed well. Made 4 runs, rec 23 BF (13 BO, 10 BW)/2 hrs. Stranded sand line on 4th run. Clamped off line. Cut strands off line. POOH w/line. Pulled line off rig & spooled on spool. PU tbg & let fluid equalize. Rls'd pkr. POOH LD 4 jts 3 1/2" tbg, EOT @ 10,260'. CC: \$199,000
- 11/17/94 RU 4-Star hydrotest equip.
POOH LD 334 jts 3 1/2" tbg & No-Go. POOH LD 4 jts 2 1/2" tbg & pkr. RIH w/BHA. Plug tested cavity to 9500# & 1-jt 2 1/2" hydril to 8500#. CC: \$199,000
- 11/18/94 RIH w/2 1/2" tbg.
RIH w/316 jts 2 1/2" CS hydril tbg, testing all tbg to 8500#. Set TAC @ 10,277' w/cavity @ 9953'. Landed tbg on hanger w/20,000# tension. NU BOP. CC: \$199,000
- 11/19/94 RD rig.
RIH w/stinger & 2 1/2" hydril tbg. Stung into cavity @ 9953'. Landed 2 1/2" tbg on hanger w/5000# compression. ND BOP, NU tree. Flushed 2 1/2" tbg w/75 BW. RIH w/SV & seat in cavity. PT both strings to 4000#, held. CC: \$199,000

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

BODRERO #1-15B3 (REPAIR CASING, CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 95.00% ANR AFE: 00403

PAGE 8

11/20/94 SD for Sunday.

11/21/94 Checking pump seat for fill.
PU & drop new pump. RD rig, place well on pump. Pmpd 0 BO, 0 BW,
22 MCF. Having problems getting pump to seat (possible fill).
Swab tested - no indication of fines. Running Impression Block
now. CC: \$199,000

11/22/94 Prep to place on pump.
Ran Impression Block - saw evidence of fill. Could not punch SV.
Ran bailer & CO 2½ gal fill (cmt) on top of SV. Pull SV. Will run
WL brush & flush tbg before running jet pump.

11/23/94 Well placed on jet pump. Pmpd 60 BO, 145 BW, 26 MCF.

11/24/94 Pmpd 55 BO, 193 BW, 12 MCF.

11/25/94 Pmpd 52 BO, 172 BW, 11 MCF.

11/26/94 Pmpd 26 BO, 180 BW, 10 MCF.

11/27/94 Pmpd 42 BO, 160 BW, 61 MCF.

11/28/94 Pmpd 52 BO, 163 BW, 9 MCF, PP 3800#. Will check FL.

11/29/94 Pmpd 40 BO, 169 BW, 13 MCF, PP 3800#, FL @ 5347'. Will CO pump
from jet to recip.

11/30/94 Pmpd 49 BO, 175 BW, 77 MCF, 18 hrs. Down 6 hrs to CO pump.

12/1/94 Pmpd 63 BO, 313 BW, 77 MCF, PP 3300#.

12/2/94 Pmpd 70 BO, 357 BW, 87 MCF.

12/3/94 Pmpd 69 BO, 300 BW, 89 MCF.

12/4/94 Pmpd 71 BO, 323 BW, 87 MCF, PP 3400#.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

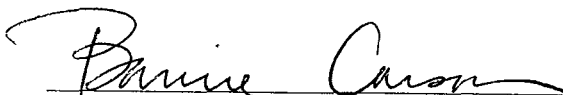
Date of work completion _____

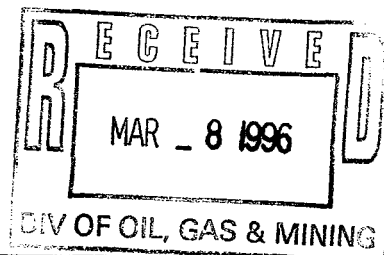
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

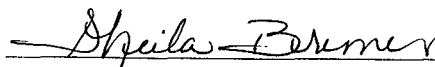
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16100	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Aprv. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Pennzoil

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *64*

1	LEC-7-53
2	DTS 8-FILE
3	WLD
4	RPT
5	LEC
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>D13-30525</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. 4605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 ** 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

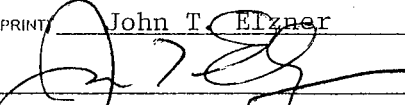
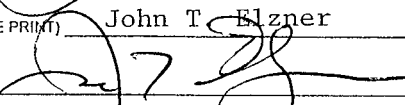
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

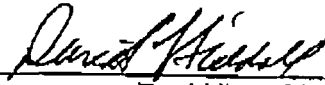
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370' FNL, 1679' FWL	8. WELL NAME and NUMBER: BODRERO 1-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 2S 3W	9. API NUMBER: 4301330565
	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/28/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO SET CIBP OVER EXISTING WASATCH PERFS. ISOLATE AND REPAIR CASING LEAK, PERFORATE AND ACIDIZE L. GREEN RIVER. REPLACE HYDRAULIC PUMP W/ NEW PUMPING UNIT AND RODS. THE CIBP IS TO BE DRILLED OUT AND ALL ZONES COMMINGLED AT A LATER DATE.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

NAME (PLEASE PRINT) CHERYL CAMERON TITLE REGULATORY ANALYST
SIGNATURE *Cheryl Cameron* DATE 2/18/2005

(This space for State use only)

(5/2000)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE 2/18/2005
(See Instructions on Reverse Side)

RECEIVED
FEB 22 2005

DIV. OF OIL, GAS & MINING

Recompletion Procedure
Bodrero 1-15B3
Altamont Field
Duchesne County, Utah
AFE # Pending
WI=95%, AFE Amt: \$500,000

Company Personnel

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(713) 420-4601	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Completion Engineer	Greg Givens	(713) 420-6122	(713) 725-4957		
Production Engineer	Carlos Saucedo	(713) 420-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	10-3/4" 40.5 ppf K-55 @ 1022'	3,130	1,580	629	450	10.050	9.894	surf
Intermediate Casing	7-5/8" 26.4/29.7/33.7 ppf N-80 LTC @ 10,439'	6,020	3,400	602	490	6.765	6.640	?
Production Liner	5" 18 ppf P-110 LTC 10,291-13,260'	12,040	12,010	501	416	4.276	4.151	10,291' (TOL)
3-1/2" Workstring	3-1/2" 9.3 ppf N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5 ppf N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

Service Companies

Service	Vendor	Contact	Location	Phone #
Perforating	Weatherford			
Packer	TBD			
Stimulation	Halliburton			

**Recompletion Procedure
Bodrero 1-15B3
Altamont Field**

Objective of Proposed Work:

Set CIBP over existing Wasatch perms. Isolate and repair casing leak. Perforate and acidize L. Green River. Replace hydraulic pump w/ new pumping unit and rods. CIBP will be drilled out and all zones commingled at a later date.

Status:

The well has been SI since 1998. Cumulative production from the Wasatch has been 208 MBOE, 254 MMCF and 736 MBW.

Current Interval	DIL Feet	BHP (est.) Psi	BHT (est.) °F	Equivalent MW (ppg)
Wasatch	10,578-13,100'	<2000	250	<5.0

Procedure:

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. TOH w/ both strings of tubing and pump cavity.
3. MIRU wireline unit and run GR/gamma ray/CCL log from 10,600' up to 8500'. Correlate to Schlumberger Dual Induction log dated 5/26/81. Set CIBP @ 10,540' and dump 20' cmt on top. Load hole and attempt to test csg and plug to 1000 psi (casing leak is suspected).

Note: Send copy of correlation log to Houston to verify perforation depths.

4. TIH w/ packer for 7-5/8" 26.4-29.7 ppf casing on existing 2-7/8" tbg (must be able to pass though 33.7 ppf casing 150-1137'). Set pkr @ $\pm 10,250'$ and test csg below packer to 1000 psi. Test tbg/csg annulus to 1000 psi. Reset packer at 6800' and repeat test – leak is likely in old squeeze perms or above this point.

Note: There is a casing patch @ 1830' and the 7-5/8" casing has been swedged out and squeezed @ 7051' & 7302'. Use caution when tripping through these intervals.

5. Isolate and squeeze casing leak(s). Discuss squeeze slurry design with Houston once leaks are located and pump-in is performed.

Recompletion Procedure
Bodrero 1-15B3
Altamont Field

6. Drill out squeeze(s) and test casing to 1000 psi. TIH w/ tbg and pkr to above sqz perfs and swab well to perform a negative test.
7. MIRU wireline unit. Perforate L. Green River 8986-10,489' (open hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.

Note: Verify cased hole depths with engineer prior to perforating.
8. TIH w/ 7-5/8" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ $\pm 8,900'$. Test annulus to 1000 psi.
9. Break down perfs w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
10. MIRU stimulation company and acidize L. Green River perfs 8986-10,489' w/ 8,000 gals 15% HCL @ 25-30 bpm utilizing 250 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
11. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
12. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at $\pm 8,700'$ w/ EOT at $\pm 8,900'$. Replace used tubing as necessary.
13. Turn well over to production dept.

GDG 2/17/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370' FNL, 1679' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 2S 3W		8. WELL NAME and NUMBER: BODRERO 1-15B3
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330565
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/6/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/25/05 - 5/6/05: TIH W/ GR GAMMA RAY CCL & LOG WELL F/ 10,600' - 8,500'. PU 5" ON TOP CIBP @ 10,440, NEW PBTD @ 10,420'. ISOLATE BAD CSG F/ 2922' TO 3227'. PUMP 50 BBLS HOT 2% KCL TO CLEAN OUT. PUMP 30 BBLS FRESH INJ RATE OF 1.5 BPM @ 1000 PSI, 2 BPM @ 1150 PSI. CMT 200 SX CLASS G/ W/ .25# FLOSEAL & 1.5# CACL.SX /F@ 1.5 - 3 BPM PESS DOWN TO 483 - 43 BBLS CMT, DISPLACE W/ 16 BBLS FW, PRESS TO 1050 PSI @ 2 BPM. REV OUT W/ 32 BBLS 2% KCL.

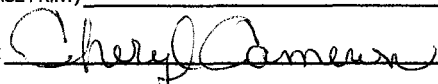
PERF F/ 10,489' - 8982', 57 INTERVALS 3 SPF, 171 HOLES. SET PKR @ 8945'. PMP 150 BBLS 3% KCL DOWN CSG & CIRC UP TBG. PMP 50 BBLS 3% DOWN TBG. REC CIRC W/ 150 BBLS 2% KCL. PMP 50 BBLS KCL DOWN TBG. REV CIRC W/ 120 BBLS KCL. PUMP 50 BBLS DOWN TBG. SET TAC @ 8659', PSN @ 8845', EOT @ 8919'.

TURNED OVER TO PRODUCTION 5/6/05.

RECEIVED

MAY 13 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 5/12/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1679' FWL, 1370' FNL		8. WELL NAME and NUMBER: BODRERO 1-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 2S 3W		9. API NUMBER: 4301330565
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/15/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON WELL. PLEASE SEE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 11/28/2007
Initials: VS

NAME (PLEASE PRINT) RHONDA EDDES TITLE SR. REGULATORY ANALYST
SIGNATURE *Rhonda Edde* DATE 10/25/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/28/07

BY: *[Signature]* (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

OCT 30 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

BRODERO 1-15B3
API #: 4301330565
SEC 15-T2S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,018' KB 6033'
FORMATION TOPS: GREEN RIVER TN1 6,656', TGR3 @ 8,985'; WASATCH @ 10,597'
BHT 159 DEG F @ 10,451' 8/81
TOTAL DEPTH: 13,260'
PBSD: 13,257'
HOLE/CASING SIZES:

15"	hole	10-3/4" 40.5# K-55 @ 2499' with 1500 SXS cement
9-7/8"	hole	7-5/8" 26.4, 29.7, 33.7# N-80 @ 10,435' with 915 SXS cement
8-3/4"	hole	7" 29, 32# P-110, N-80, S-95 @ 13,224' with 775 SXS cement
		TOC @ 8,700 5/83
6"	hole	5" 18# N-80 @ 13,260' with 650 SXS
		5" 18# N-80 TOL @ 10,291'

PERFS: 4/05 8,982-13,100'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 11/2006 with a casing leak.

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOO H w/ rods & LD 7/8" rods. PU 1" rods and fish string & pump. Spot acid to TAC @ 9,978' & work free. (Note: TAC would not release 11/16/06.). TOO H.
4. TIH w/ 7 5/8" CICR to 10,280'. (Note: 6 1/4" X 4" WL guage ring went through tight spots 7079-7387' to 8950' OK 4-21-05)
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. TIH w/ 7 5/8" CICR to 8,925'.
7. Plug #2. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
8. Plug #3. Spot 100' stabilizer plug 6,600-6,500' w/ 25 SX Class G cement (2% CC optional). WOC and tag.
9. Plug #4. Spot 100' stabilizer plug 4,600-4,500' w/ 25 Sx Class G cement (2% CC optional). WOC and tag.
10. Free point 7 5/8" casing @ 2,549' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub.
11. Plug #5, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 60 SX Class G cement (2% CC optional). WOC and tag plug. TOO H.
12. TIH w/ 10 3/4" scrapper to 1,050'.
13. Plug #6. TIH w/ 10 3/4" CICR to 1,000' and spot 10 SX on top.
14. Plug #7, TIH to 100' and spot 50 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
16. Restore location.

SEC 15 T2S, R3W
 DUCHESNE COUNTY
 API #4301330565
 GL 6018'
 KB 6033'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	10 3/4"	40.5#	K-55	1500 SX 2499'
9 7/8"	7 5/8"	26.4#, 29.7#, 33.7#	N80	915 SX 10435'
TOL	5"	18#	N80	10291'
6"	5"	18#	N80	650 SX 13260'

7 5/8" CSG PATCH @ 1830' SQ W/ 125 SX PT 2000# 10/94

SURFACE 10 3/4" 40.5# K-55 1500 SX 2499'

CSG LEAK @ 2922'-3227' SQ W/ 200 SX 4/05 PT TO 1000 BLED TO 775# 15 MIN

NOTE: 7 5/8" 33.7# 150'-115'

TOC @ 5700' MINIMUM, CBL 5/83

CSG TIGHT SPOT @ 5793' 4/05

PERFORATIONS			
PERFS	11288'-13100'		6/81
PERFS	11020'-12997'		6/83
TIGHT CSG	7051'	50 SX	6/83
TIGHT CSG	7302'-7305'	50 SX	10/94
PERFS	10578'-12810'		11/94
CIBP	10540'	REMOVED 5/05	4/05
PERFS	8982'-10489'		4/05
OPEN PERFS	8982'-13100'		

GRTN1 6656'

CSG TIGHT SPOT 7387' 4/05

TIGHT SPOTS:

7387'	4/1/2005
5793'	4/1/2005
7 5/8" SCRAPER PASSED OK	4/6/2005
7073'	4/7/2005
6.4" OD IN OK - OUT SLIGHT DRAG	4/7/2005
7079' 6 5/8" SWEDGE	4/20/2005
7341' 6 5/8" SWEDGE	4/20/2005
7079 6 3/4" SWEDGE	4/21/2005
7341 6 3/4" SWEDGE	4/21/2005
6 3/4" SWEDGE STILL TIGHT	4/21/2005
6 1/4" X 4" WL GAUGE RING OK	4/23/2005

PERFS 8982'-10489' 4/27/05

TAC @ 9978' EOT @ 10232' APPROX

TOL 5" 18# N80 10291'
 INTERMEDIATE 7 5/8" 26.4#, 29.7#, 33.7# N80 915 SX 10435'

WASATCH 10597'

PERFS 10578'-12810' 11/94

PERFS 11288'-13100' 6/81

PBTD 13257' 6/81
 LINER 5" 18# N80 650 SX 13260'
 TD 13260'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL:

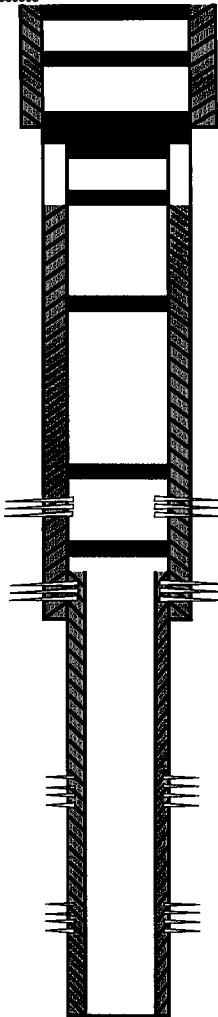
42 JOINTS 2 7/8" N80, 8RD
 1 XO
 276 JOINTS 2 7/8" CS HYDRILL
 1 XO
 7 5/8" TAC @ 9978'
 7 JOINTS 2 7/8" N80, 8RD
 SN
 6' - 2 7/8" PUP
 4 1/2" PBGA
 1 JOINT 2 7/8" N80
 5 3/4" SOLID NO 60
 NOTE: TAC WOULD NOT RELEASE 11/16/2006

RODS:

132 - 1" SLICK
 8 - 1" W/ GUIDES
 130 - 7/8" SLICK
 10 - 7/8" W/ GUIDES
 102 - 3/4" SLICK
 10 - 3/4" W/ GUIDES
 8 - 1" EL
 1 - 2 1/2" X 1 3/4" X 36' PUMP

WELL NAME: BODRERO 1-15B3
PROPOSED P&A

SEC 15 T2S, R3W
DUCHESE COUNTY
API #4301330565
GL 6018'
KB 6033'



PLUG #7 100' SURFACE W/ 50 SX CLASS G

PLUG #6 10 3/4\"/>

7 5/8\"/>

SURFACE	10 3/4"	40.5#	K-55	1500 SX	2499'

PLUG #5 2600'-2450' W/ 60 SX CLASS G

CSG LEAK @ 2922'-3227' SQ W/ 200 SX 4/05 PT TO 1000 BLED TO 775# 15 MIN

PLUG #4 4600'-4500' W/ 25 SX CLASS G

TOC @ 5700' MINIMUM, CBL 5/83

CSG TIGHT SPOT @ 5793' 4/05

PLUG #3 6600'-6500' W/ 25 SX CLASS G

GRTN1 6656'

CSG TIGHT SPOT 7387' 4/05

PLUG #2 7 5/8\"/>

TGR3 8985'

PERFS	8982'-10489'	4/27/05

PLUG #1 7 5/8\"/>

TOL	5"	18#	N80	10291'
INTERMEDIATE	7 5/8"	26.4#, 29.7#, 33.7#	N80	915 SX 10435'

WASATCH 10597'

PERFS	10578'-12810'	11/94

PERFS	11288'-13100'	6/81

PBTD	13257'	6/81
LINER	5"	18# N80
TD	13260'	650 SX 13260'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	10 3/4"	40.5#	K-55	1500 SX 2499'
9 7/8"	7 5/8"	26.4#, 29.7#, 33.7#	N80	915 SX 10435'
TOL	5"	18#	N80	10291'
6"	5"	18#	N80	650 SX 13260'

NOTE: 7 5/8\"/>

PERFORATIONS		
PERFS	11288'-13100'	6/81
PERFS	11020'-12997'	6/83
TIGHT CSG	7051'	50 SX 6/83
TIGHT CSG	7302'-7305'	50 SX 10/94
PERFS	10578'-12810'	11/94
CIBP	10540'	REMOVED 5/05 4/05
PERFS	8982'-10489'	4/05
OPEN PERFS	8982'-13100'	

TIGHT SPOTS:	
7387'	4/1/2005
5793'	4/1/2005
7 5/8" SCRAPER PASSED OK	4/6/2005
7073'	4/7/2005
6.4" OD IN C-K - OUT SLIGHT DRAG	4/7/2005
7079'	6 5/8" SWEDGE
7341'	6 5/8" SWEDGE
7341'	6 3/4" SWEDGE
7341'	6 3/4" SWEDGE
6 3/4" SWEDGE STILL TIGHT	4/21/2005
6 1/4" X 4' WL GAUGE RING OK	4/21/2005
	4/23/2005

NOTE: NOT TO SCALE

2 7/8\"/>

42 JOINTS 2 7/8\"/>

RODS:

132 - 1\"/>

CBL 5700' 5/83
BHT 159' @ 10451' 5/81
BMSGW @ 2322'
HEAVY PARAFFIN



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Bodrero 1-15B3
API Number: 43-013-30565
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated October 25, 2007,
received by DOGM on October 30, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 28, 2007

Date



11/28/2007

Wellbore Diagram

r263

API Well No: 43-013-30565-00-00

Permit No:

Well Name/No: BODRERO 1-15B3

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 15 T: 2S R: 3W Spot: SENW

Coordinates: X: 566971 Y: 4462489

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cf)
HOL1	2499	15			
SURF	2499	10.75	40.5		1.815
HOL2	10435	9.875 (228)			1.3057
HOL2	13224	8.75			
II	10435	7.625	26.4		3.775
II	10435	7.625	29.7		3.879
II	10435	7.625	33.7		4.006
HOL4	13260	6			
LI	13260	5	18		10.028
TI	8919	2.875	6.5		
TI	8919	2.875	6.5		

Cement Information

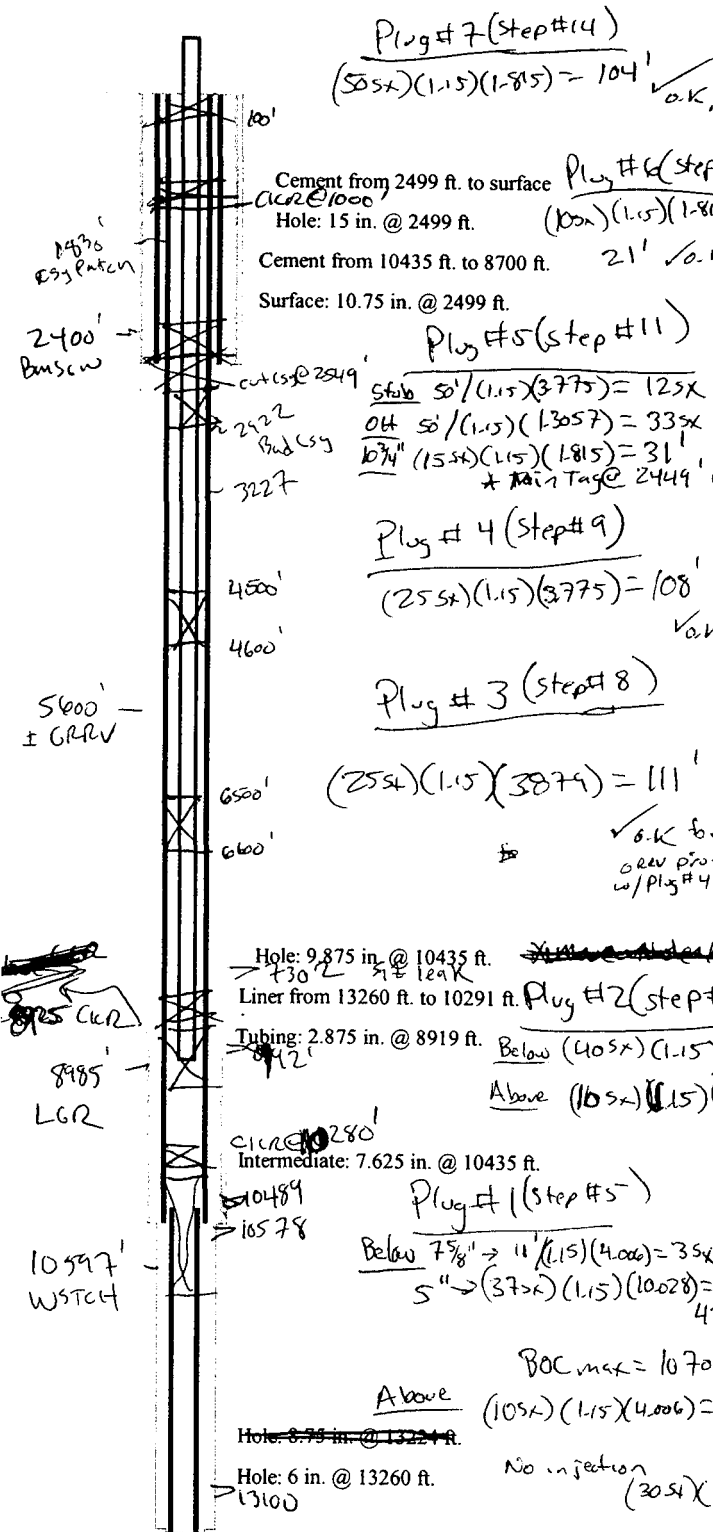
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10435	8700	UK	915
LI	13260	10291	UK	650
SURF	2499	0	TR	1500
TI	10232			

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10578	13100			
7302	10489			

Formation Information

Formation	Depth
BMSW	2400
GRRV	5600
GRRVL	8985
WSTC	10597



TD: 13260 TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1679' FWL, 1370' FNL		8. WELL NAME and NUMBER: BODRERO 1-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 2S 3W		9. API NUMBER: 4301330565
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CANCEL NOI FOR P&A
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS TO CANCEL NOI APPROVED 11/28/2007 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE <i>Shanelle Deater</i>	DATE 12/4/2008

(This space for State use only)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BODRERO 1-15B3			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 1679 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013305650000			
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/17/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. DOGM previously approved a sundry (11/28/07) for this procedure of plugging as attached. El Paso canceled the approved NOI as requested by DOGM, due to the NOI being older than 6 months. However, El Paso has since scheduled this well to proceed with plugging. Your approval is requested.					
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst			
SIGNATURE N/A	DATE 8/4/2009				

RECEIVED August 04, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013305650000

Conditions of approval dated November 28, 2007 still apply.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 06, 2009
By: Dan K. Quist



PLUG AND ABANDONMENT PROGNOSIS

BRODERO 1-15B3
API #: 4301330565
SEC 15-T2S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,018' KB 6033'
FORMATION TOPS: GREEN RIVER TN1 6,656', TGR3 @ 8,985'; WASATCH @ 10,597'
BHT 159 DEG F @ 10,451' 8/81
TOTAL DEPTH: 13,260'
PBTD: 13,257'
HOLE/CASING SIZES:

15" hole	10-3/4" 40.5# K-55 @ 2499' with 1500 SXS cement
9-7/8" hole	7-5/8" 26.4, 29.7, 33.7# N-80 @ 10,435' with 915 SXS cement
8-3/4" hole	7" 29, 32# P-110, N-80, S-95 @ 13,224' with 775 SXS cement TOC @ 8,700 5/83
6" hole	5" 18# N-80 @ 13,260' with 650 SXS 5" 18# N-80 TOL @ 10,291'

PERFS: 4/05 8,982-13,100'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 11/2006 with a casing leak.

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

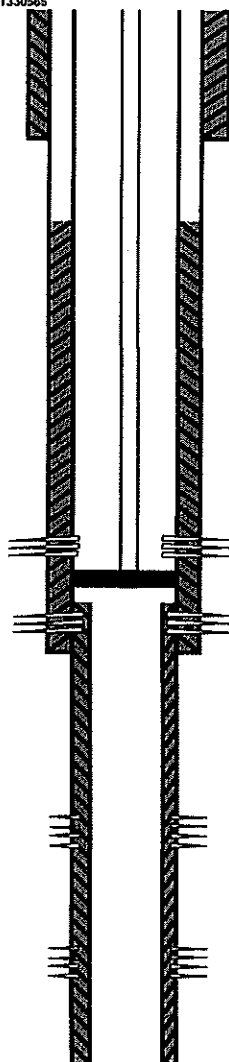
ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOOH w/ rods & LD 7/8" rods. PU 1" rods and fish string & pump. Spot acid to TAC @ 9,978' & work free. (Note: TAC would not release 11/16/06.). TOOH.
4. TIH w/ 7 5/8" CICR to 10,280'. (Note: 6 1/4" X 4" WL guage ring went through tight spots 7079-7387' to 8950' OK 4-21-05)
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. TIH w/ 7 5/8" CICR to 8,925'.
7. Plug #2. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
8. Plug #3. Spot 100' stabilizer plug 6,600-6,500' w/ 25 SX Class G cement (2% CC optional). WOC and tag.
9. Plug #4. Spot 100' stabilizer plug 4,600-4,500' w/ 25 Sx Class G cement (2% CC optional). WOC and tag.
10. Free point 7 5/8" casing @ 2,549' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub.
11. Plug #5, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 60 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
12. TIH w/ 10 3/4" scrapper to 1,050'.
13. Plug #6. TIH w/ 10 3/4" CICR to 1,000' and spot 10 SX on top.
14. Plug #7, TIH to 100' and spot 50 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
16. Restore location.

WELL NAME-BODRERO 1-16B3
WELL AS IS

SEC 15 T2S, R3W
DUCHESS COUNTY
API #4301330565
GL 6018'
KB 6033'



7 5/8" CSG PATCH @ 1830' SQ W/ 126 SX PT 2000# 10/94

SURFACE 10 3/4" 40.5# K-55 1500 SX 2499'

CSG LEAK @ 2922'-3227' SQ W/ 200 SX 4/05 PT TO 1000 BLEED TO 775# 15 MIN

TOC @ 5700' MINIMUM, CBL 6/83
CSG TIGHT SPOT @ 5793' 4/05

GRTN1 6656'

CSG TIGHT SPOT 7387' 4/05

PERFS 8982'-10489' 4/27/05

TAC @ 9978' EOT @ 10232' APPROX

TOL 5" 18# N80 10281'
INTERMEDIATE 7 5/8" 26.4#, 29.7#, 33.7# N80 916 SX 10435'

WASATCH 10597'

PERFS 10578'-12810' 11/94

PERFS 11288'-13100' 6/81

PBTD 13257' 6/81
LINER 5" 18# N80 650 SX 13260'
TD 13260'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	10 3/4"	40.5#	K-55	1500 SX 2499'
9 7/8"	7 5/8"	26.4#, 29.7#, 33.7#	N80	916 SX 10435'
TOL	5"	18#	N80	10281'
6"	5"	18#	N80	650 SX 13260'

NOTE: 7 5/8" 33.7# 150'-1157'

PERFORATIONS		
PERFS	11288'-13100'	6/81
PERFS	11020'-12997'	6/83
TIGHT CSG	7051'	50 SX 6/83
TIGHT CSG	7302'-7305'	50 SX 10/94
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6.4" OD IN OK - OUT SLIGHT DRAG	4/7/2005
7079'	6 5/8" SWEDGE 4/20/2005
7341'	6 5/8" SWEDGE 4/20/2005
7079'	6 3/4" SWEDGE 4/21/2005
7341'	6 3/4" SWEDGE 4/21/2005
6 3/4" SWEDGE STILL TIGHT	4/21/2005
6 1/4" X 4' WL GAUGE RING OK	4/23/2005

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL:

42 JOINTS 2 7/8" N80, 8RD
1 XO
276 JOINTS 2 7/8" CS HYDRILL
1 XO
7 5/8" TAC @ 9978'
7 JOINTS 2 7/8" N80, 8RD
SN
8' - 2 7/8" PUP
4 1/2" PBGA
1 JOINT 2 7/8" N80
5 3/4" SOLID NO 60
NOTE: TAC WOULD NOT RELEASE 11/18/2005

RODS:

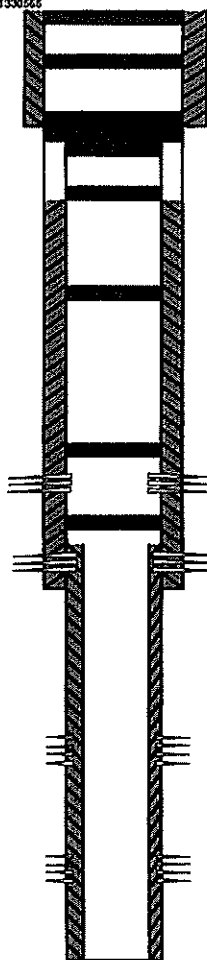
132 - 1" SLICK
8 - 1" W/ GUIDES
130 - 7/8" SLICK
10 - 7/8" W/ GUIDES
102 - 3/4" SLICK
10 - 3/4" W/ GUIDES
8 - 1" EL
1 - 2 1/2" X 1 3/4" X 36' PUMP

10/25/2007

RECEIVED August 04, 2009

WELL NAME: BODRERO 1-1583
PROPOSED P&A

SEC 15 T2S, R3W
DUCHESS COUNTY
API #430133055
GL 6016'
KB 6033'



PLUG #7 100' SURFACE W/ 60 SX CLASS G

PLUG #6 10 3/4" CICH @ 1000' W/ 10 SX

7 5/8" CSG PATCH @ 1830' SQ W/ 125 SX PT 2000' 10/94

SURFACE 10 3/4" 40.5# K-55 1500 SX 2499'

PLUG #5 2600'-2450' W/ 60 SX CLASS G

CSG LEAK @ 2922'-3221' SQ W/ 200 SX 4/05 PT TO 1000 BLEED TO 775# 15 MIN

PLUG #4 4500'-4500' W/ 25 SX CLASS G

TOC @ 6700' MINIMUM, CBL 6/83

CSG TIGHT SPOT @ 5793' 4/05

PLUG #3 6600'-6500' W/ 25 SX CLASS G

GRTN1 6656'

CSG TIGHT SPOT 7387' 4/05

PLUG #2 7 5/8" CICH @ 8925' W/ 40 SX CLASS G INTO & 10 SX ON TOP

TGR3 8985'

PERFS 8982'-10489' 4/27/05

PLUG #1 7 5/8" CICH @ 10280' W/ 40 SX CLASS G INTO & 10 SX ON TOP

TOL 6" 18# N80 10291'

INTERMEDIATE 7 5/8" 26.4#, 29.7#, 33.7# N80 915 SX 10435'

WASATCH 10597'

PERFS 10578'-12810' 11/94

PERFS 11288'-13100' 6/81

PBTD 13257' 6/81

LINER 5" 18# N80 650 SX 13260'

TD 13260'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	10 3/4"	40.5#	K-55	1500 SX 2499'
9 7/8"	7 5/8"	26.4#, 29.7#, 33.7#	N80	915 SX 10435'
TOL	6"	18#	N80	10291'
6"	5"	18#	N80	650 SX 13260'

NOTE: 7 5/8" 33.7# 150'-1157'

PERFORATIONS			
PERFS	11288'-13100'		6/81
PERFS	11020'-12997'		6/83
TIGHT CSG	7051'	60 SX	6/83
TIGHT CSG	7302'-7305'	60 SX	10/94
PERFS	10578'-12810'		11/94
CIBP	10540'	REMOVED 5/05	4/05
PERFS	8982'-10489'		4/05
OPEN PERFS	8982'-13100'		

TIGHT SPOTS:	
7387'	4/1/2005
5793'	4/1/2005
7 5/8" SCRAPER PASSED OK	4/6/2005
7073'	4/7/2005
6.4" OD IN OK - OUT SLIGHT DRAG	4/7/2005
7079'	6 5/8" SWEDGE 4/23/2005
7341'	6 5/8" SWEDGE 4/23/2005
7079'	6 3/4" SWEDGE 4/21/2005
7341'	6 3/4" SWEDGE 4/21/2005
6 3/4" SWEDGE STILL TIGHT	4/21/2005
6 1/4" X 4" WL GAUGE RING OK	4/23/2005

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL:

42 JOINTS 2 7/8" N80, 8RD

1 XO

276 JOINTS 2 7/8" CS HYDRILL

1 XO

7 5/8" TAC @ 9978'

7 JOINTS 2 7/8" N80, 8RD

SH

6' - 2 7/8" PUP

4 1/2" PBQA

1 JOINT 2 7/8" N80

5 3/4" SOLID NO 60

NOTE: TAC WOULD NOT RELEASE 11/16/2006

RODS:

132 - 1" SLICK

8 - 1" W/ GUIDES

130 - 7/8" SLICK

10 - 7/8" W/ GUIDES

102 - 3/4" SLICK

10 - 3/4" W/ GUIDES

8 - 1" EL

1 - 2 1/2" X 1 3/4" X 36" PUMP

CBL 5700' 5/83
BHT 159' @ 10451' 6/81
BMSGW @ 2322'
HEAVY PARAFFIN

10/25/2007

RECEIVED August 04, 2009



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

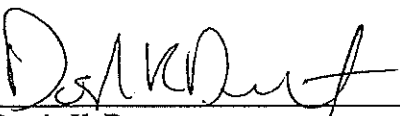
JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Bodrero 1-15B3
API Number: 43-013-30565
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated October 25, 2007,
received by DOGM on October 30, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dustin K. Doucet
Petroleum Engineer

November 28, 2007
Date



11/28/2007

Wellbore Diagram

r263

API Well No: 43-013-30565-00-00

Permit No:

Well Name/No: BODRERO 1-15B3

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 15 T: 2S R: 3W Spot: SENW

Coordinates: X: 566971 Y: 4462489

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2499	15			
SURF	2499	10.75	40.5		1.815
HOL2	10435	9.875 (203)			1.3057
HOL2	13260	8.75			
II	10435	7.625	26.4		3.775
II	10435	7.625	29.7		3.879
II	10435	7.625	33.7		4.006
HOLA	13260	6			
L1	13260	5	18		10.028
T1	8919	2.875	6.5		
T1	8919	2.875	6.5		

Cement Information

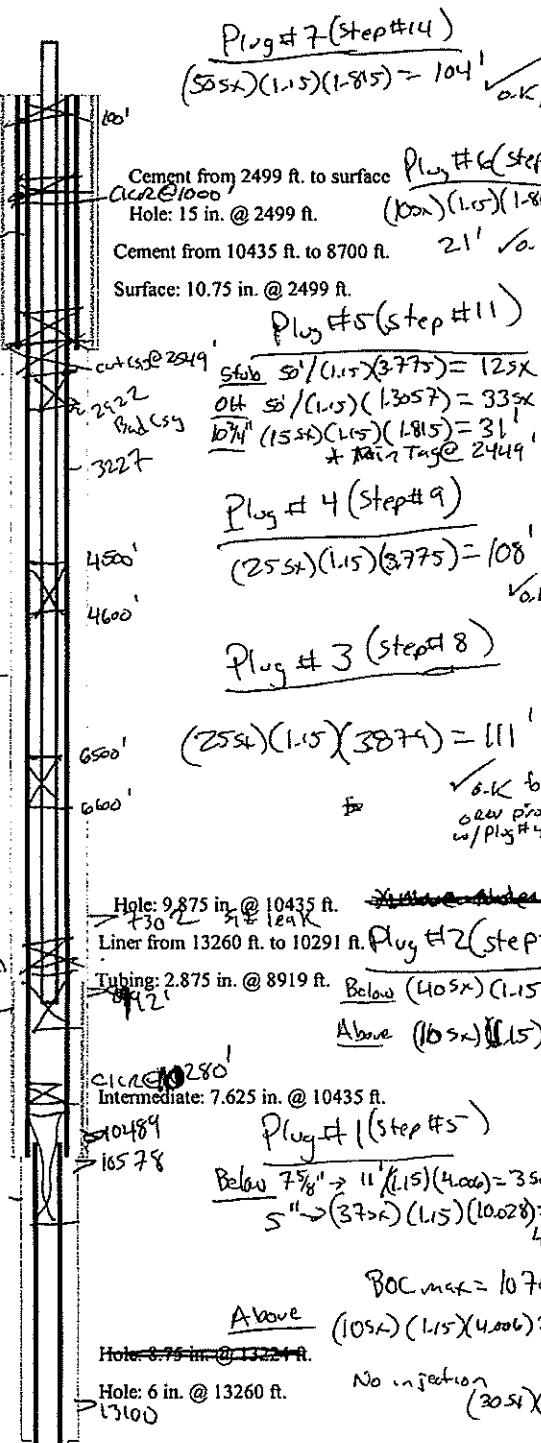
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10435	8700	UK	915
L1	13260	10291	UK	650
SURF	2499	0	TR	1500
T1	10232			

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10578	13100			
7302	10489			

Formation Information

Formation	Depth
BMSW	2400
GRRV	5600
GRRVL	8985
WSTC	10597



TD: 13260 TVD:

PBDT:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

3. ADDRESS OF OPERATOR:
1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6444

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1679' FWL, 1370' FNL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/15/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON WELL. PLEASE SEE ATTACHED PROCEDURE.

NAME (PLEASE PRINT) RHONDA EDDS

TITLE SR. REGULATORY ANALYST

SIGNATURE

DATE 10/25/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/28/07

BY: [Signature]

(See Instructions on Reverse Side)
*See Conditions of Approval (Attached)

(5/2000)

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OCT 30 2007

DIV. OF OIL, GAS & MINING

RECEIVED August 04, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BODRERO 1-15B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 1679 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013305650000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P PLUGGED & ABANDONED SUBJECT WELL PER ATTACHED REPORT		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/31/2010	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 4

Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Rig Number: 1
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/16/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINT
	07:00 - 10:30	3.50	C	04		BLD DWN WELL PMP HOT TPW DWN ANNULAS LD POLISH ROD TOH w RODS HANG IN DERICK 129-1" LD 87-7/8" RODS...7/8" BOX LAST CONECTION
	10:30 - 17:30	7.00	C	04		PU 1 5/8" OVER SHOT PU 70-1" RODS STACK OUT ON PARIFFIN PMP HOT TPW DWN ANNULAS CONT PU 17-1" RODS FLOATING IN HOLE CONT TIH w 45-1" OUT OF DERICK CHECKING EVERY BREAK...PU POLISH ROD SECURE WELL...EOT 3300' SDFW
1/17/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
1/18/2010	-					NO ACTIVITY DWN FOR WEEKEND
1/19/2010	-					NO ACTIVITY DWN FOR WEEKEND
1/20/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
	07:00 - 17:30	10.50	C	04		TSIP 200 PSI CSIP 300 PSI BLED OFF PRESSURE RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS CONT TIH w 1" RODS FLOATING... TIH w TTL 54-1" RODS EOT 4500' PMP TTL OF 265 BBLS OF HOT TPW SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
1/21/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; OVER HEAD EQUIPMENT
	07:00 - 17:30	10.50	C	04		CSIP 800 PSI TSIP 0 PSI...RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS...CONT TIH w 30-1" RODS FLOATING...CHECKING EVERY BREAK... TTL OF 216-1" RODS PMP TTL OF 508 BBLS TPW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
1/22/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; SNOW AND ICE ON WORK SURFACE
	07:00 - 10:30	3.50	C	04		CSIP 500 PSI TSIP 0 PSI RU HOT OIL TRUCK PMP DWN ANNULAS w HOT TPW CONT TIH w 7-1" RODS
	10:30 - 17:30	7.00	C	17		ENGAGE FISH FAILED UNABLE TO GET OS TO GO OVER ROD PIN...COULD NOT HIT DWN WITH RODS HARD ENOUGH TO GO OVER WHEN PICKING UP ON RODS WOULD LOSE HOLE...CONT WORKING RODS... STACK OUT ON FISH TOP LET SET 1 HR...FAILED...PMP 5 BBLS HOT TPW DWN TBG PRESSURE 1000 PSI BLED OFF PRESSURE...CONT WORKING RODS STILL UNABLE TO GET OVER FISH TOP...STACK OUT w RODS ON FISH TOP OVER NIGHT SECURE WELL SDFN TTL OF 465 BBLS OF TPW
1/23/2010	17:30 - 18:30	1.00	C	17		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP COIL TBG & WORKING WITH COIL TBG
	07:00 - 09:00	2.00	C	04		CSIP 500 PSI TSIP 0 PSI TOH w 223 -1" RODS LD 1.31 OS
1/23/2010	09:00 - 15:30	6.50	C	08		MIRU COIL UNIT TIH w 1 1/4" COIL TBG C/O TO 5625' CICR 100 BBLS OF HOT TPW PMP 1 BBL OF DIESEL 1 BBL OF PARIFFIN SOLVENT DISP TO END OF COIL TBG TOH w 1 1/4" COIL TBG RD COIL UNIT MOVE OFF WELL
	15:30 - 16:30	1.00	C	11		RU WIRELINE TIH w PERFORATING GUN PERFORATE 1 SHOT @ 5618' TOH w WIRELINE LD GUN RD WIRELINE
	16:30 - 18:00	1.50	C	04		PU 7/8" MOUSE TRAP TIH w 223-1" RODS 1-8' PU POLISH ROD ATTEMPT TO ENGAGE FISH FAILED...SECURE WELL SDFN...TTL WTR PMP 480 BBLS
1/23/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; SLIPS TRIPS AND FALLS
	07:00 - 11:30	4.50	C	04		ENGAGE FISH PART RODS TOH w 223-1" RODS TO FISH FLUSH TBG w 35 BBLS OF HOT TPW LD 51-7/8" ROD 60-3/4" ROD... 3/4" BOX LOOKING UP
1/23/2010	11:30 - 16:30	5.00	C	08		RU COIL UNIT TIH w 1 1/4" COIL TBG C/O TO 8405' CICR 100 BBLS

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EL PASO PRODUCTION Operations Summary Report

Page 2 of 4

Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2010	11:30 - 16:30	5.00	C	08		OF HOT TPW PMP 1 BBLOF DIESEL 1 BBL OF PARIFFIN SOLVENT DISP TO END OF COIL TBG TOH w 1 1/4" COIL TBG RDMO COIL UNIT
	16:30 - 17:30	1.00	C	04		PU 2.31 OBANNNA OS w 1 5/8" GRAPPLE TIH w 40-1" RODS EOR 1000 SECURE WELL SDFN TTL OF 365 BBL OF WTR PMP TODAY
1/24/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANDYARDS
	07:00 - 10:00	3.00	C	04		CSIP 300 PSI TSIP 0 PSI CONT TIH w 2 .31 OS w 1 5/8" GRAPPLE 336 -1" RODS ENGAUGE FISH @ 8400'
	10:00 - 13:00	3.00	C	04		TOH w 336 -1" RODS & FISH RECOVER 3/4" COUPLING
	13:00 - 15:30	2.50	C	04		TIH w 2.31 OS w 1 1/2" GRAPPLE 336 - 1" RODS ENGAUGE FISH @ 8400'
	15:30 - 16:30	1.00	C	04		SOH w 99 - 1" RODS PU POLISH ROD EOR 5925 SECURE WELL SDFW
1/25/2010	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
1/26/2010	-	-	-	-		NO ACTIVITY DWN FOR WEEKEND
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LINE OF FIRE
	07:00 - 09:00	2.00	C	04		CSIP 200 PSI TSIP 0 PSI...FINISH TOH w 1" RODS RECOVER 3-3/4" RODS
	09:00 - 11:30	2.50	C	04		TIH w 2 .31 OS w 1 5/8" GRAPPLE 339 -1" RODS ENGAUGE FISH @ 8475'
	11:30 - 13:30	2.00	C	04		TOH w 1" RODS RECOVER 33-3/4" RODS (825' OF RODS) RECOVER TO DATE 9300'
	13:30 - 16:30	3.00	C	04		TIH w 2.31 OS w 1 1/2" GRAPPLE 339-1" RODS PU 33- 1" ENGAUGE FISH @ 9300'
	16:30 - 17:30	1.00	C	04		SOH LAY DWN 50- 1" RODS SECURE WELL SDFN
1/27/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; ICE ON WORK SURFACE
	07:00 - 12:00	5.00	C	04		CSIP 200 PSI TSIP 0 PSI CONT TOH LAY DWN 322-1" RODS RECOVER 12- 3/4" RODS TOF 9600'
	12:00 - 13:30	1.50	C	06		CHANGE HANDLING TOOLS ND WELL HEAD NU BOP
	13:30 - 14:30	1.00	C	11		RU WIRELINE TIH CUT 2 7/8" TBG @ 9551' TOH w WIRELINE RD WIRELINE
	14:30 - 15:30	1.00	C	04		ATTEMPT TO FREE 2 7/8" TBG FAILED...RU TBG TONGES ROTATE TBG PULL 110K
	15:30 - 17:30	2.00	C	11		TIH w WIRELINE FREE POINT 2 7/8" TBG @ 9540' 100 % FREE... TOH w FREE POINT TOOLS AND LD SAME...TIH w CUTTER...CUT 2 7/8" TBG @ 9540' TOH w WIRELINE LD CUTTER RD WIRELINE
	17:30 - 18:00	0.50	C	04		SOH w 2 JT OF 2 7/8" TBG SECURE WELL SDFN
1/28/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:30	5.50	C	04		RU HOT OIL TRUCK CIRC WELL w 100 BBLs OF HOT TPW BY 7:30 AM TOH w 177 JTS OF 2 7/8" TBG LD JT # 178 PERFORATED JT... FLUSH TBG AS NEED w 50 BBLs OF HOT TPW... TIH w 177 JTS OF 2 7/8" TBG TO 9510'
	12:30 - 14:00	1.50	C	14		PMP PLUG #1 @ 9510' 50 SX OF CMT w 2% CC
	14:00 - 16:30	2.50	C	04		TOH w 302 JTS OF 2 7/8" TBG... TBG SHOWS LOT OF SCALE 1/8" THICK
	16:30 - 17:00	0.50	C	04		TIH w 62 JTS OF 2 7/8" TBG SECURE WELL SDFN TTL WTR PMP 150 BBL TPW 350 GAL OF PROPANE
1/29/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC:
	07:00 - 09:30	2.50	C	04		CONT TIH w 2 7/8" TBG TAG PLUG #1 @ 9300'...210' OF CMT (PLUG

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EL PASO PRODUCTION Operations Summary Report

Page 3 of 4

Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Rig Number: 1
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2010	07:00 - 09:30	2.50	C	04		#1 9510'-9300')
	09:30 - 15:30	6.00	C	14		TOH w 2 7/8" TBG TO 9001' PMP PLUG # 2...75 SX OF CMT w 2%CC...TOH w 64 JTS OF 2 7/8" TBG TO 7000' SQUEEZE 5 BBLS OF CMT INTO PERFS...RU HOT OIL TRUCK CICR WELL w 250 BBLS OF HOT TPW WHILE WOC
	15:30 - 16:00	0.50	C	14		TAG PLUG # 2 @ 8780' 221' OF CMT (PLUG #2 9001' - 8780')
	16:00 - 18:00	2.00	C	04		TOH LD 77 JTS OF 2 7/8" TBG EOT @ 6590' ATTEMPT TO TEST 7 5/8" CSG FAILED INJECT INTO 1 BPM @ 400 PSI SECURE WELL SDFN
1/30/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: PRESSURE ON PUMP & LINES
	07:00 - 12:00	5.00	C	14		PMP PLUG # 3 @ 6590' 25 SX OF CMT w 2% CC TOH w 30 JTS TO 5600' WOC
	12:00 - 12:30	0.50	C	14		TIH w 30 JTS OF 2 7/8" TBG TAG PLUG # 3 @ 6470' 120' OF CMT (PLUG # 3 6590'-6450')
	12:30 - 16:30	4.00	C	14		TOH w 64 OF 2 7/8" TBG TO 4587'... ATTEMPT TO TEST 7 5/8" CSG FAILED INJECT INTO @ 1BPM 400 PSI NO CHANGE FROM LAST TEST...PMP PLUG # 4... 25 SX OF CMT w2% CC...TOH TO 2584' LD 64 JTS OF 2 7/8" TBG WOC... DIG OUT CELLAR OPEN SURFACE VALVE ON SLIGHT VAC NO WTP FLOW
1/31/2010	16:30 - 17:00	0.50	C	14		TIH TAG PLUG 4 @ 4470' 117' OF CMT (PLUG 4 4587'-4470')
	17:00 - 17:30	0.50	C	04		SOH w 2 7/8" TBG SECURE WELL SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	-	-	-	-	-	NO ACTIVITY DOWN FOR WEEKEND
2/1/2010	-	-	-	-	-	NO ACTIVITY DOWN FOR WEEKEND
2/2/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: WORKING WITH WIRELINE
	07:00 - 09:00	2.00	C	04		FINISH TOH w 2 7/8" TBG FLUSH AS NEEDED w 30 BBLS OF HOT TPW
	09:00 - 11:30	2.50	C	17		RU WIRELINE TRUCK TIH w CSG CUTTER & CUT 7 5/8" CSG @ 2527' TOH LD WIRELINE TOOLS ATTEMPT TO PULL 7 5/8" CSG w 160K...FAILED...CSG PATCH @ 1830'
	11:30 - 13:30	2.00	C	04		NU WELL HEAD NU BOPE TIH w 6 5/8" BIT TO 2500' TOH w 2 7/8" TBG LD BIT
2/3/2010	13:30 - 17:30	4.00	C	14		TIH w 7 5/8" CICR AND SET @ 2488' ESTABLISH INJECTION RATE @ 1/4 BPM @ 1300 PSI...STING OUT OF CICR TEST 7 5/8" ANNULAS TO 1500 PSI TEST GOOD...PMP PLUG #5 50 SX CMT...40 SX INTO 7 5/8" CICR STING OUT 10 SX OF CMT ON TOP TOH w 2 7/8" TBG...SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO ELPASO OFFICE SAFTY STAND DOWN
	07:00 - 10:00	3.00	C	06		SAFTY STAND DOWN MEETING
	10:00 - 10:30	0.50	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: ICY CONDITIONS
	10:30 - 11:00	0.50	C	11		RU WIRELINE TIH w 3 1/8" PERFORATING GUN TAG TOC @ 2405' TOH TO 2325' PERFORATE
						7 5/8" CSG TOH w WIRELINE LD GUN
	11:00 - 11:30	0.50	C	08		RU RIG PMP ATTEMPT TO ESTABLISH INJECTION RATE FAILED... PRESSURE TEST TO 1000 PSI HELD 15 MIN TEST GOOD
	11:30 - 13:30	2.00	C	14		TIH w 75 JTS OF 2 7/8" TBG TO 2363' PMP PLUG # 6 30 SX OF CMT TOH w 75 JTS OF 2 7/8" TBG
	13:30 - 15:00	1.50	C	14		PU 7 5/8" CICR TIH w 32 JTS SET @ 1016' PMP PLUG # 7 10 SX OF

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: BODRERO 1-15B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1370 FNL 1679 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013305650000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P PLUGGED & ABANDONED SUBJECT WELL PER ATTACHED REPORT		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/31/2010	



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/16/2010	06:00 - 07:00 07:00 - 10:30 10:30 - 17:30	1.00 3.50 7.00	C C C	06 04 04		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINT BLED DWN WELL PMP HOT TPW DWN ANNULAS LD POLISH ROD TOH w RODS HANG IN DERICK 129-1" LD 87-7/8" RODS...7/8" BOX LAST CONECTION PU 1 5/8" OVER SHOT PU 70-1" RODS STACK OUT ON PARIFFIN PMP HOT TPW DWN ANNULAS CONT PU 17-1" RODS FLOATING IN HOLE CONT TIH w 45-1" OUT OF DERICK CHECKING EVERY BREAK...PU POLISH ROD SECURE WELL...EOT 3300' SDFW CREW TRAVEL FROM LOC NO ACTIVITY DWN FOR WEEKEND NO ACTIVITY DWN FOR WEEKEND
1/17/2010	-	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
1/18/2010	-					TSIP 200 PSI CSIP 300 PSI BLED OFF PRESSURE RU HOT OIL
1/19/2010	06:00 - 07:00 07:00 - 17:30	1.00 10.50	C C	06 04		TRUCK PMP HOT TPW DWN ANNULAS CONT TIH w 1" RODS FLOATING... TIH w TTL 54-1" RODS EOT 4500' PMP TTL OF 265 BBLs OF HOT TPW SECURE WELL SDFN CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; OVER HEAD EQUIPMENT CSIP 800 PSI TSIP 0 PSI...RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS...CONT TIH w 30-1" RODS FLOATING...CHECKING EVERY BREAK... TTL OF 216-1" RODS PMP TTL OF 508 BBLs TPW CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; SNOW AND ICE ON WORK SURFACE CSIP 500 PSI TSIP 0 PSI RU HOT OIL TRUCK PMP DWN ANNULAS w HOT TPW CONT TIH w 7-1" RODS ENGAGE FISH FAILED UNABLE TO GET OS TO GO OVER ROD PIN...COULD NOT HIT DWN WITH RODS HARD ENOUGH TO GO OVER WHEN PICKING UP ON RODS WOULD LOSE HOLE...CONT WORKING RODS... STACK OUT ON FISH TOP LET SET 1 HR...FAILED...PMP 5 BBLs HOT TPW DWN TBG PRESSURE 1000 PSI BLED OFF PRESSURE...CONT WORKING RODS STILL UNABLE TO GET OVER FISH TOP...STACK OUT w RODS ON FISH TOP OVER NIGHT SECURE WELL SDFN TTL OF 465 BBLs OF TPW CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP COIL TBG & WORKING WITH COIL TBG CSIP 500 PSI TSIP 0 PSI TOH w 223 -1" RODS LD 1.31 OS MIRU COIL UNIT TIH w 1 1/4" COIL TBG C/O TO 5625' CICR 100 BBLs OF HOT TPW PMP 1 BBL OF DIESEL 1 BBL OF PARIFFIN SOLVENT DISP TO END OF COIL TBG TOH w 1 1/4" COIL TBG RD COIL UNIT MOVE OFF WELL RU WIRELINE TIH w PERFORATING GUN PERFORATE 1 SHOT @ 5618' TOH w WIRELINE LD GUN RD WIRELINE PU 7/8" MOUSE TRAP TIH w 223-1" RODS 1-8' PU POLISH ROD ATTEMPT TO ENGAGE FISH FAILED...SECURE WELL SDFN...TTL WTR PMP 480 BBLs CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; SLIPS TRIPS AND FALLS ENGAGE FISH PART RODS TOH w 223-1" RODS TO FISH FLUSH TBG w 35 BBLs OF HOT TPW LD 51-7/8" ROD 60-3/4" ROD... 3/4" BOX LOOKING UP RU COIL UNIT TIH w 1 1/4" COIL TBG C/O TO 8405' CICR 100 BBLs
1/20/2010	17:30 - 18:30 06:00 - 07:00 07:00 - 17:30	1.00 1.00 10.50	C C C	06 06 04		
1/21/2010	17:30 - 18:30 06:00 - 07:00 07:00 - 10:30 10:30 - 17:30	1.00 1.00 3.50 7.00	C C C C	06 06 04 17		
1/22/2010	17:30 - 18:30 06:00 - 07:00 07:00 - 09:00 09:00 - 15:30 15:30 - 16:30 16:30 - 18:00	1.00 1.00 2.00 6.50 1.00 1.50	C C C C C C	17 06 04 08 11 04		
1/23/2010	18:00 - 19:00 06:00 - 07:00 07:00 - 11:30 11:30 - 16:30	1.00 1.00 4.50 5.00	C C C C	06 06 04 08		

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2010	11:30 - 16:30	5.00	C	08		OF HOT TPW PMP 1 BBL OF DIESEL 1 BBL OF PARAFFIN SOLVENT DISP TO END OF COIL TBG TOH w 1 1/4" COIL TBG RDMO COIL UNIT
	16:30 - 17:30	1.00	C	04		PU 2.31 OBANNNA OS w 1 5/8" GRAPPLE TIH w 40-1" RODS EOR 1000 SECURE WELL SDFN TTL OF 365 BBL OF WTR PMP TODAY
1/24/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANDYARDS
	07:00 - 10:00	3.00	C	04		CSIP 300 PSI TSIP 0 PSI CONT TIH w 2.31 OS w 1 5/8" GRAPPLE 336 -1" RODS ENGAGE FISH @ 8400'
	10:00 - 13:00	3.00	C	04		TOH w 336 -1" RODS & FISH RECOVER 3/4" COUPLING
	13:00 - 15:30	2.50	C	04		TIH w 2.31 OS w 1 1/2" GRAPPLE 336 -1" RODS ENGAGE FISH @ 8400'
	15:30 - 16:30	1.00	C	04		SOH w 99 -1" RODS PU POLISH ROD EOR 5925 SECURE WELL SDFW
1/25/2010	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
1/26/2010	-					NO ACTIVITY DWN FOR WEEKEND
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LINE OF FIRE
	07:00 - 09:00	2.00	C	04		CSIP 200 PSI TSIP 0 PSI...FINISH TOH w 1" RODS RECOVER 3-3/4" RODS
	09:00 - 11:30	2.50	C	04		TIH w 2.31 OS w 1 5/8" GRAPPLE 339 -1" RODS ENGAGE FISH @ 8475'
	11:30 - 13:30	2.00	C	04		TOH w 1" RODS RECOVER 33-3/4" RODS (825' OF RODS) RECOVER TO DATE 9300'
	13:30 - 16:30	3.00	C	04		TIH w 2.31 OS w 1 1/2" GRAPPLE 339-1" RODS PU 33-1" ENGAGE FISH @ 9300'
	16:30 - 17:30	1.00	C	04		SOH LAY DWN 50-1" RODS SECURE WELL SDFN
1/27/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; ICE ON WORK SURFACE
	07:00 - 12:00	5.00	C	04		CSIP 200 PSI TSIP 0 PSI CONT TOH LAY DWN 322-1" RODS RECOVER 12-3/4" RODS TOF 9600'
	12:00 - 13:30	1.50	C	06		CHANGE HANDLING TOOLS ND WELL HEAD NU BOP
	13:30 - 14:30	1.00	C	11		RU WIRELINE TIH CUT 2 7/8" TBG @ 9551' TOH w WIRELINE RD WIRELINE
	14:30 - 15:30	1.00	C	04		ATTEMPT TO FREE 2 7/8" TBG FAILED...RU TBG TONGES ROTATE TBG PULL 110K
	15:30 - 17:30	2.00	C	11		TIH w WIRELINE FREE POINT 2 7/8" TBG @ 9540' 100 % FREE... TOH w FREE POINT TOOLS AND LD SAME...TIH w CUTTER...CUT 2 7/8" TBG @ 9540' TOH w WIRELINE LD CUTTER RD WIRELINE
	17:30 - 18:00	0.50	C	04		SOH w 2 JT OF 2 7/8" TBG SECURE WELL SDFN
1/28/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:30	5.50	C	04		RU HOT OIL TRUCK CIRC WELL w 100 BBLs OF HOT TPW BY 7:30 AM TOH w 177 JTS OF 2 7/8" TBG LD JT # 178 PERFORATED JT... FLUSH TBG AS NEED w 50 BBLs OF HOT TPW... TIH w 177 JTS OF 2 7/8" TBG TO 9510'
	12:30 - 14:00	1.50	C	14		PMP PLUG #1 @ 9510' 50 SX OF CMT w 2% CC
	14:00 - 16:30	2.50	C	04		TOH w 302 JTS OF 2 7/8" TBG... TBG SHOWS LOT OF SCALE 1/8" THICK
	16:30 - 17:00	0.50	C	04		TIH w 62 JTS OF 2 7/8" TBG SECURE WELL SDFN TTL WTR PMP 150 BBL TPW 350 GAL OF PROPANE
1/29/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC:
	07:00 - 09:30	2.50	C	04		CONT TIH w 2 7/8" TBG TAG PLUG #1 @ 9300'...210' OF CMT (PLUG

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Rig Number: 1
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2010	07:00 - 09:30	2.50	C	04		#1 9510'-9300')
	09:30 - 15:30	6.00	C	14		TOH w 2 7/8" TBG TO 9001' PMP PLUG # 2...75 SX OF CMT w 2%CC...TOH w 64 JTS OF 2 7/8" TBG TO 7000' SQUEEZE 5 BBLS OF CMT INTO PERFS...RU HOT OIL TRUCK CICR WELL w 250 BBLS OF HOT TPW WHILE WOC
	15:30 - 16:00	0.50	C	14		TAG PLUG # 2 @ 8780' 221' OF CMT (PLUG #2 9001' - 8780')
	16:00 - 18:00	2.00	C	04		TOH LD 77 JTS OF 2 7/8" TBG EOT @ 6590' ATTEMPT TO TEST 7 5/8" CSG FAILED INJECT INTO 1 BPM @ 400 PSI SECURE WELL SDFN
1/30/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: PRESSURE ON PUMP & LINES
	07:00 - 12:00	5.00	C	14		PMP PLUG # 3 @ 6590' 25 SX OF CMT w 2% CC TOH w 30 JTS TO 5600' WOC
	12:00 - 12:30	0.50	C	14		TIH w 30 JTS OF 2 7/8" TBG TAG PLUG # 3 @ 6470' 120' OF CMT (PLUG # 3 6590'-6450')
	12:30 - 16:30	4.00	C	14		TOH w 64 OF 2 7/8" TBG TO 4587'... ATTEMPT TO TEST 7 5/8" CSG FAILED INJECT INTO @ 1BPM 400 PSI NO CHANGE FROM LAST TEST...PMP PLUG # 4... 25 SX OF CMT w2% CC...TOH TO 2584' LD 64 JTS OF 2 7/8" TBG WOC... DIG OUT CELLAR OPEN SURFACE VALVE ON SLIGHT VAC NO WTP FLOW
	16:30 - 17:00	0.50	C	14		TIH TAG PLUG 4 @ 4470' 117' OF CMT (PLUG 4 4587'-4470')
	17:00 - 17:30	0.50	C	04		SOH w 2 7/8" TBG SECURE WELL SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
1/31/2010	-					NO ACTIVITY DOWN FOR WEEKEND
2/1/2010	-					NO ACTIVITY DOWN FOR WEEKEND
2/2/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: WORKING WITH WIRELINE
	07:00 - 09:00	2.00	C	04		FINISH TOH w 2 7/8" TBG FLUSH AS NEEDED w 30 BBLS OF HOT TPW
	09:00 - 11:30	2.50	C	17		RU WIRELINE TRUCK TIH w CSG CUTTER & CUT 7 5/8" CSG @ 2527' TOH LD WIRELINE TOOLS ATTEMPT TO PULL 7 5/8" CSG w 160K...FAILED...CSG PATCH @ 1830'
	11:30 - 13:30	2.00	C	04		NU WELL HEAD NU BOPE TIH w 6 5/8" BIT TO 2500' TOH w 2 7/8" TBG LD BIT
	13:30 - 17:30	4.00	C	14		TIH w 7 5/8" CICR AND SET @ 2488' ESTABLISH INJECTION RATE @ 1/4 BPM @ 1300 PSI...STING OUT OF CICR TEST 7 5/8" ANNULAS TO 1500 PSI TEST GOOD...PMP PLUG #5 50 SX CMT...40 SX INTO 7 5/8" CICR STING OUT 10 SX OF CMT ON TOP TOH w 2 7/8" TBG...SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO ELPASO OFFICE SAFTY STAND DOWN
	07:00 - 10:00	3.00	C	06		SAFTY STAND DOWN MEETING
2/3/2010	10:00 - 10:30	0.50	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC: ICY CONDITIONS
	10:30 - 11:00	0.50	C	11		RU WIRELINE TIH w 3 1/8" PERFORATING GUN TAG TOC @ 2405' TOH TO 2325' PERFORATE
	11:00 - 11:30	0.50	C	08		7 5/8" CSG TOH w WIRELINE LD GUN
	11:30 - 13:30	2.00	C	14		RU RIG PMP ATTEMPT TO ESTABLISH INJECTION RATE FAILED... PRESSURE TEST TO 1000 PSI HELD 15 MIN TEST GOOD
	13:30 - 15:00	1.50	C	14		TIH w 75 JTS OF 2 7/8" TBG TO 2363' PMP PLUG # 6 30 SX OF CMT TOH w 75 JTS OF 2 7/8" TBG
						PU 7 5/8" CICR TIH w 32 JTS SET @ 1016' PMP PLUG # 7 10 SX OF

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: BODRERO 1-15B3
Common Well Name: BODRERO 1-15B3
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SRVC
Start: 1/11/2010
Rig Release: 2/3/2010
Rig Number: 1
Spud Date: 3/29/1981
End: 2/3/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/3/2010	13:30 - 15:00	1.50	C	14		CMT ON TOP OF CICR...TOC 975' TOH w 32 2 7/8" TBG RIG DWN FLOOR AND HANDLING TOOLS ND BOPE CUT WELL HEAD 3' BELOW GROUND LEVEL TIH TO 100' PMP PLUG # 8 40 SX OF CMT TO SURFACE...1" 100' OF CMT DWN 10 3/4" ANNULAS WELD ON INFO PLATE RIG DWN TURN LOC OVER TO BE RESTORED... AM ROAD RIG TO UTE 2-5C6
	15:00 - 16:30	1.50	C	14		
	16:30 - 18:00	1.50	C	01		

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

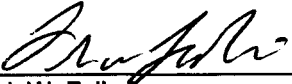
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

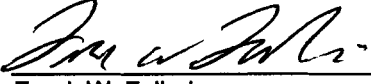
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	